

**9<sup>th</sup> Steering Group Meeting of EUSDR**  
**Priority Area 2**

Budapest, 3-4 December 2014

**icpdr iksd**

International  
Commission  
for the Protection  
of the Danube River

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zum Schutz  
der Donau

# Sustainable Hydropower Development in the Danube Basin - Guiding Principles



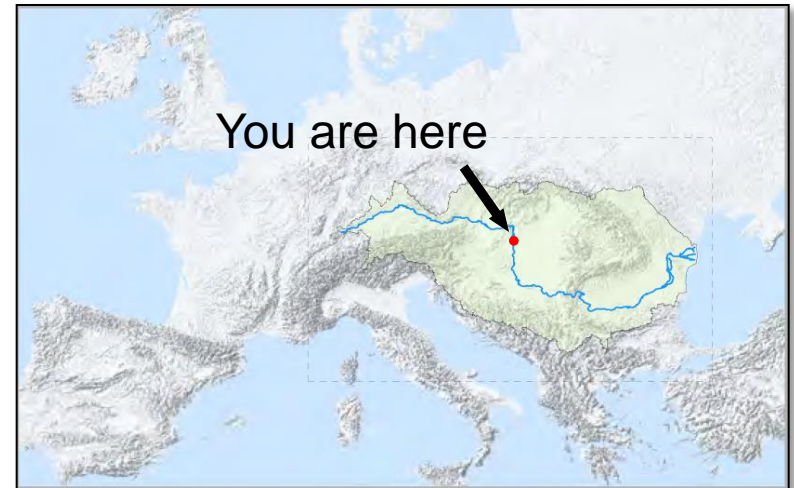
**Mr. Raimund MAIR**

International Commission for the Protection of the Danube River (ICPDR)

[Raimund.Mair@unvienna.org](mailto:Raimund.Mair@unvienna.org)

# Water cooperation in the Danube River Basin

- Danube: Most international River Basin in the world
- International Commission for the Protection of the Danube River (ICPDR)
- Contracting parties: 14 countries - 9 EU Member States, 5 Non EU Member States + European Union
- ICPDR: The platform for countries to draft and adopt the Danube River Basin Management and Danube Flood Risk Management Plans (EU Water Framework Directive and EU Floods Directive)



What is the issue?

# Hydropower – Important Source of Renewable Energy

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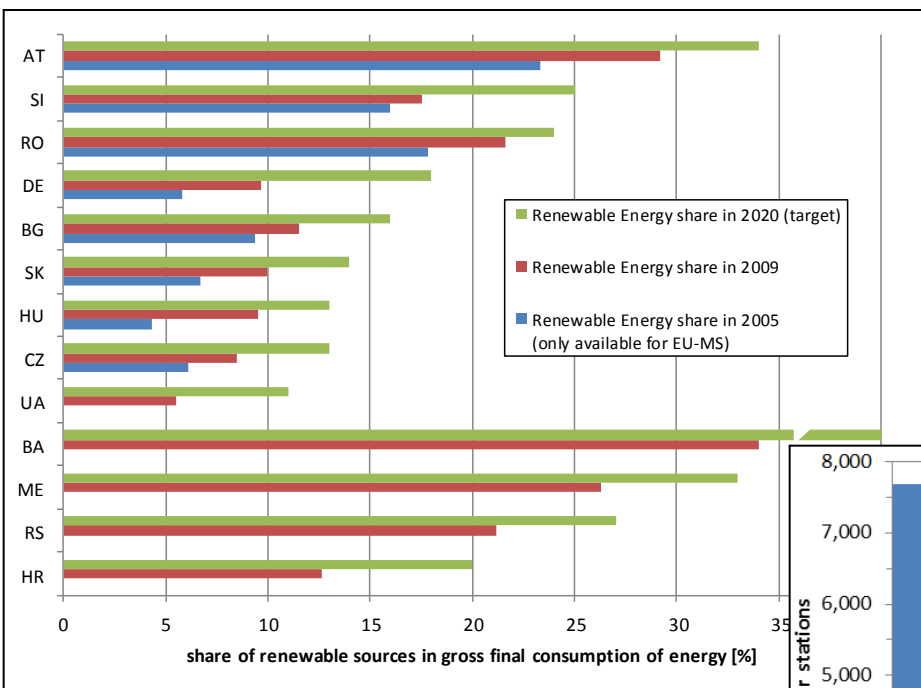


# Need for increase of renewables: Major driver for hydropower

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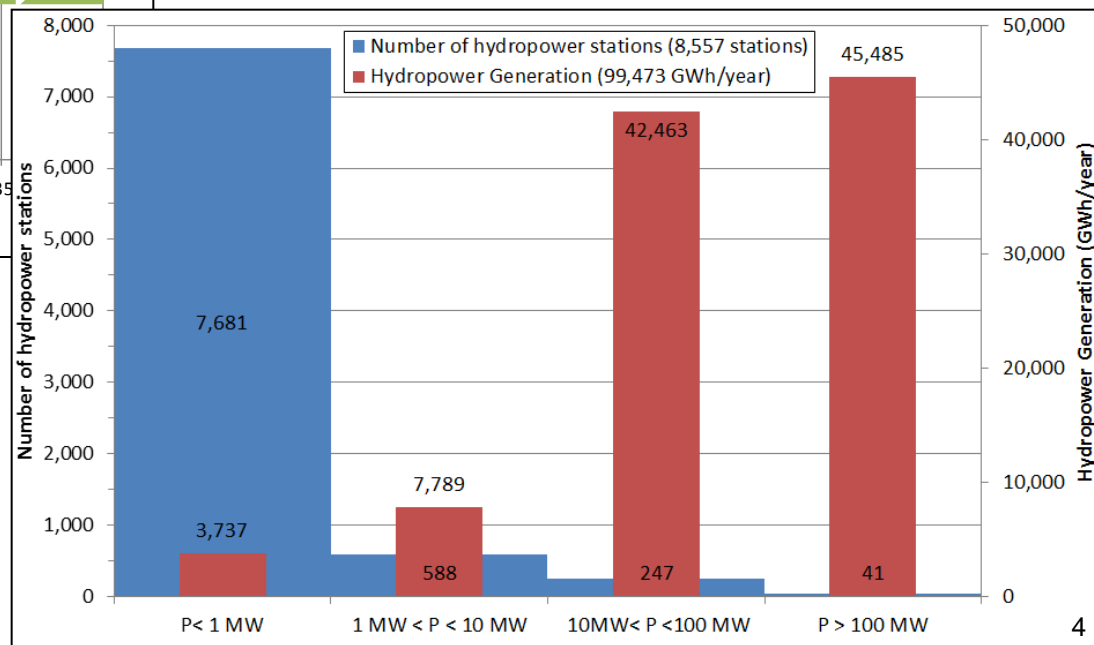
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Planned **increase** of share of **renewable energy** in all Danube countries

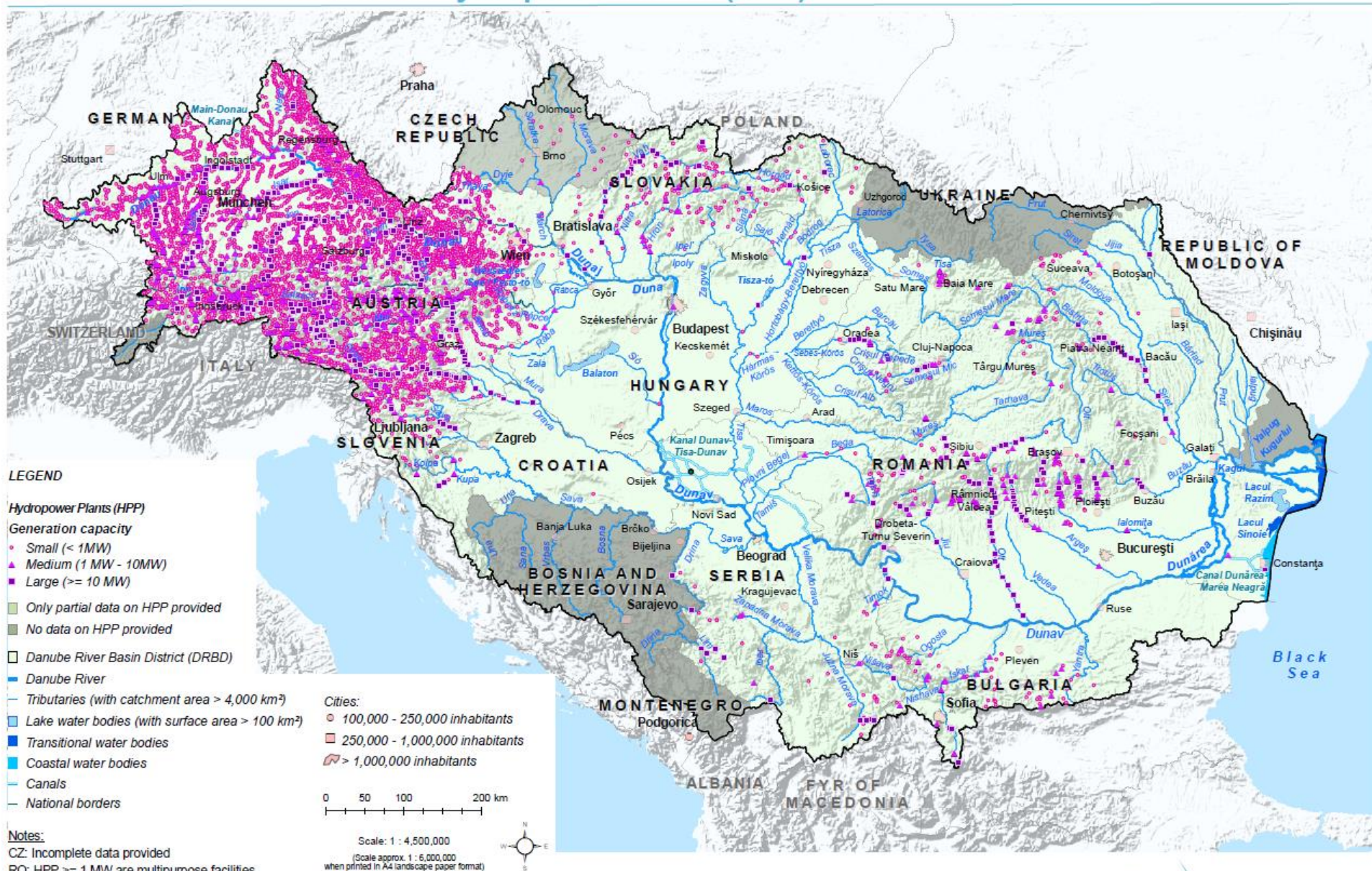
**Integration** of other forms of RES (i.e. wind and solar)

Current generation: **3.4%** of facilities **larger 10MW** produce **88.4%** of electricity from hydropower





# Danube River Basin District: Hydropower Plants (HPP)



This ICPDR product is based on national information provided by Contracting Parties to the ICPDR (AT, BA, BG, CZ, DE, HR, HU, MD, RO, RS, SI, SK, UA). National borders data provided by the Contracting Parties to the ICPDR and CH was used; ESRI data was used for national borders of AL, ME, MK; Shuttle Radar Topography Mission (SRTM) from USGS Seamless Data Distribution System was used as topographic layer; Data from the European Commission (Joint Research Center) was used for the outer border of the DRBD of AL, IT, ME and PL. Data on HPP<1MW for Bavaria was derived from Energie-Atlas Bayern 2.0: <http://www.energieatlas.bayern.de>

AT data provided by: IWW BOKU Habersack et al. (2012)

Input data: HAO (2007), Federal states of Austria (2010/2011)

Hydropower operators (2010-2012)

[www.icpdr.org](http://www.icpdr.org)

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International Commission for the Protection of the Danube River

Internationale Kommission zum Schutz der Donau

Produced by: ICPDR, Vienna, June 2014



What is the issue?

# Impacts of hydropower

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Altered flow regime



Altered  
sediment dynamics



Ecological  
impacts

- Environmental protection and biodiversity **conservation issues**
- Negative impacts of hydropower generation have led to **rather negative reception of new hydropower projects** by civil society and financial institutions → assess impacts in detail
- Economic, social and environmental **benefits can be maximised** in case all benefits and impacts are considered from the very beginning
- Significant **investments needed** to remediate negative impacts of **already existing facilities** to meet requirements of EU environmental legislation - costs (much) higher afterwards compared to initial consideration
- **Security for investors and legal compliance** with existing legislation

# Renewable Energy and Environment Legal framework

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## Ambitious EU legislation for **energy** + **water**



**RES-e**  
**European Renewable Energy**  
**Directive 2009/28/EC**

**Objectives:**  
to **increase share of energy from**  
**renewable sources** with target  
figures for 2020 for each state

States set national targets + decide  
on strategy; e.g. by targets for HP

**WFD**  
**EU Water**  
**Framework Directive 2000/60/EC**

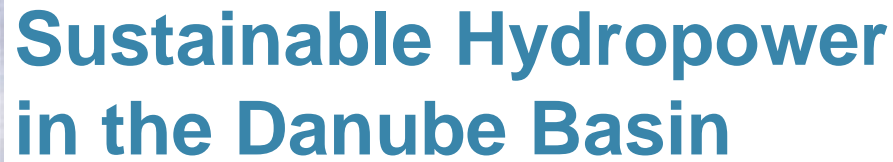
**Objectives:**  
**good ecological status**  
of water bodies

No deterioration of status



**Without cross-sectoral dialogue both sectors are at risk to fail  
achieving the objectives and legal compliance!**





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- 
- SAVA RIVER BASIN COMMISSION



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# Response Danube Hydropower Guiding Principles

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- Recommendations based on **EU legislation & EU policies**
- Strike for balance, represent **state of the art** in Europe
- Practical **application at national level !**

## Guiding Principles promote

1. Set of **general principles** (inclusiveness and transparency of process, call for holistic approaches, ...)
2. Technical upgrading of **existing hydropower** plants combined with ecological restoration
3. Strategic planning approach for **new hydropower** based on two level assessment (regional + site specific) in order to find appropriate sites with lowest impacts in region
4. **Mitigation** of negative ecological impacts

# Legal requirements for new hydropower projects?

- New **hydropower projects** can deteriorate water status and **conflict with WFD** “no deterioration principle”
- WFD Article 4(7) **exceptionally allows deterioration** of water status provided certain explicit conditions are met:
  - Benefits of project outweigh environmental impacts
  - No significantly better environmental options (i.e. other locations for projects!)
  - All practicable mitigation measures taken to minimize negative effects
  - etc.
- Compliance with other relevant (environmental) legislation, i.e. Natura 2000, environmental impact assessment, etc.



# Strategic planning approach for new hydropower development

## Two-level assessment

1. National/Regional level – „WHERE“?
2. Project-Specific Level – „HOW“?

Favorable locations – “WHERE”

Technical solutions – “HOW”

Danube basin-wide  
framework

Transparent, structured, reproducible and criteria based approach on two levels

Not legally binding  
but serving as a guidance  
for national application

### National/Regional Level

Regional assessment, classifying the potential appropriateness of water bodies for hydropower use, independently from individual application

- > Hydroelectric potential
- > Ecological and landscape value

### Project-Specific Level

Project-specific assessment of the individual application by weighing all pros and cons

- > Results of the regional assessment
- > Project-specific criteria
- > Further socio-economic aspects

Interactions

# Strategic planning for new hydropower National/Regional level assessment

Step One

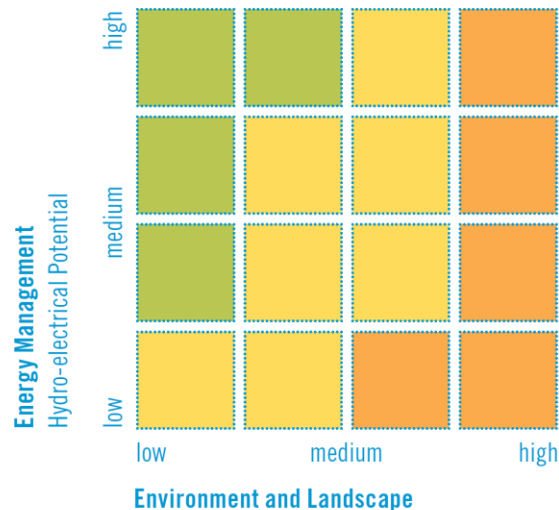
Is hydropower development possible  
according to existing national or regional  
legislation/agreements?\*

no

Exclusion\*

yes

Step Two



- Provides information on **suitability of river stretches** for hydropower development
- Assessment based on **different criteria**
- Weighing process with **stakeholder involvement**

FAVOURABLE for hydropower development	LESS- FAVOURABLE for hydropower development	NON- FAVOURABLE for hydropower development
Generally considered as possible	Possible under specific circumstances	Possible in exceptional cases**

# Strategic planning for new hydropower

## Sets of criteria for national/regional and project level

Recommended list for national/regional criteria

TABLE 1

National/Regional criteria	Description
<b>Energy Management</b>	
Hydro-electrical potential (theoretical or line Potential)	Product between quantity of flow and head [GWh/TWh]
<b>Environment</b>	
Naturalness	Status of river stretches/water body in relation to the deviation conditions regarding hydrology, morphology biological and sed communities
Status of water body with regard to rarity and ecological value	Rarity of the river type, ecological status of a river stretch and
Specific ecological structure and function of the river stretch also with regard to the whole catchment/ sub-basin and in relation to ecosystem services	e.g. Particular habitats for sensitive/valuable fish species or ot in the riverine ecology (e.g. red list species)
Conservation areas and protected sites	e.g. Natura 2000 areas (Birds and Habitats Directive), Ramsar UNESCO Biosphere Reserves, National, Regional and Nature Pa
<b>Landscape</b>	
Naturalness	no significant anthropogenic impacts
Diversity	Intact terrestrial ecology with extensive use (e.g. small agriculture with low fertilizer use, sustainable fores
Landscape scenery	e.g. aesthetic values, high architectonic and historical quality
Recreation value	Use for soft tourism and recreation, such as organized camping
Cultural heritage	Historical buildings and villages or towns Traditional practice s
Spatial planning obligations	Legal regulation for different areas and uses

Recommended list for project-specific criteria

TABLE 2

Project-specific criteria	Description
<b>Energy Management</b>	
Hydropower plant size	Installed capacity
Hydropower plant type	e.g. run-of-river, diversion, storage, pumped storage
Security of supply	Production and supply of energy (Auto supply),
Quality of supply	Production characteristics – base load/ peak load (storage option, pumping storage)
Contribution to climate protection	lower CO <sub>2</sub> emissions of the energy mix
Technical efficiency	Grid connection, potential use, size of plants
<b>Environment and water management</b>	
Ecological impacts of the project	Longitudinal/lateral/vertical connectivity; impacts on habitats and biota taking into account already existing impacts
Flood control	Protection of sites at flood risk; alteration of flow regime
Irrigation	Positive or negative effects on water availability for irrigation
Sediment management	Reservoir siltation, bedload transport, sediment contamination, plant design
Surface and groundwater quantity	Infiltration and exfiltration, minimum ecological flow,
Surface and groundwater quality	Nutrients, persistent organic substances, hazardous substances, thermal effects
Drinking water supply	Positive or negative effects on quality and service security
Bank protection and restoration	Foster erosive banks
Fisheries	Ensuring natural reproduction and fish migration across dams and residual water stretches
Effects of climate change	Changes in flow regime and impacts on economic feasibility of projects
Effects on water bodies already restored	water bodies restored by public money should not be effected again
<b>Socio-economic criteria</b>	
Conformity with local spatial planning	Compliance with the local regulations
Necessity of further infrastructure for construction and operation	Access, energy grids, etc.
Regional economic effects	Taxes, income for the public; investments in local economy, induced employment
Recreation, tourism	Potential positive and negative effects on tourism
Other socio-political considerations	depending on the local situation



# Hydropower Guiding Principles

## Conclusions in a nutshell

- Ambitious **EU legislation** in place for energy and water – **challenge is implementation**
- 2-years elaboration process with active involvement of stakeholders - **balanced approached** with agreement of all countries and stakeholders
- Practical application of Guiding Principles provides **range of benefits**:
  - Energy sector: **Streamlined authorisation** processes, improvement of predictability and upfront information where authorisation is likely
  - Environmental sector: **Transparency, involvement** in decision making process, **protection** of sensitive river stretches
  - Authorities: Increase of security for **legal compliance**, balanced approached with involvement of relevant actors at an early stage, **accelerated implementation** of legislation
- Inspiring **examples for all recommendations** collected (e.g. from Switzerland, Austria, Norway, Slovenia, ...)

# Relevance for Priority Area 2



## EUSDR Action Plan & PA2 Roadmap Action Group 12-13

- Action - “To develop a comprehensive action plan for the sustainable development of the hydropower generation potential of the Danube River and its tributaries (e.g. Sava, Tisza and Mura Rivers)”\*
- “To develop and set up pre planning mechanism for the allocation of suitable areas for new hydro power projects”\*\*

\* The plan would build on the achievements of the International Commission for the Protection of the Danube River (ICPDR) and its Danube River Basin Management Plan (in line with the Water Framework Directive)

\*\* This pre planning mechanism would be fully in line with the 2010 Statement of Water Directors and the 2010 Danube Declaration adopted at the ministerial meeting in Vienna: <http://www.icpdr.org/icpdr-files/15216>

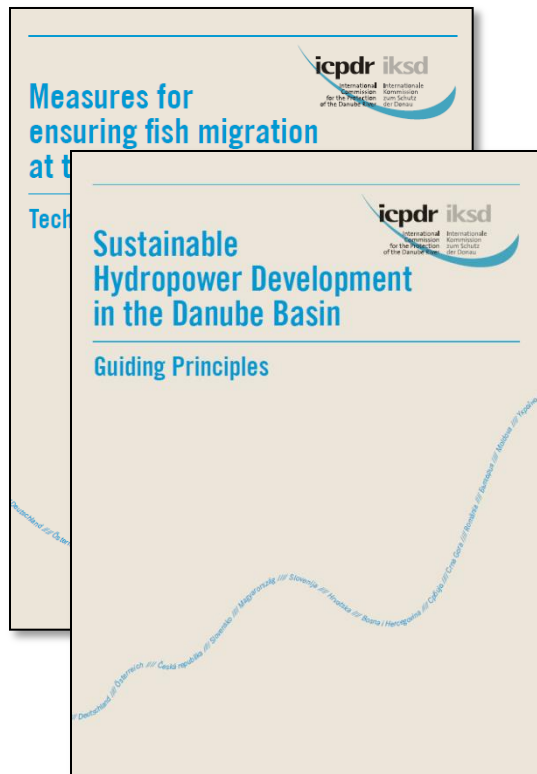
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# ICPDR - Planned next steps

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- Incorporation of Guiding Principles and key results in **Danube River Basin Management Plan** according to EU WFD
- Further **facilitation of exchange** between relevant institutions (energy and environment) in countries / sector representatives / NGOs / scientific community
- Exchange of experiences in support for **practical application** of Hydropower Guiding Principles **at national level**
- **Potential projects** in support of practical application
- Organisation of **regular follow-up workshops** – autumn 2015 is currently under consideration





**Thank you for your kind attention!**

**More information available for download under**

Hydropower Guiding Principles and other related documents:

<http://www.icpdr.org/main/activities-projects/hydropower>

EU CIS Guidance Documents: [http://ec.europa.eu/environment/water/water-framework/facts\\_figures/guidance\\_docs\\_en.htm](http://ec.europa.eu/environment/water/water-framework/facts_figures/guidance_docs_en.htm)

ICPDR Secretariat / Vienna International Centre, D0412 / P.O. Box 500 / 1400 Vienna / Austria  
Phone +43 1 26060-5738 / Fax +43 1 26060-5895 / [icpdr@unvienna.org](mailto:icpdr@unvienna.org) / [www.icpdr.org](http://www.icpdr.org)

