

TRANSENERGY



Nina Rman

*Geological Survey of Slovenia
(material prepared by all partners)*

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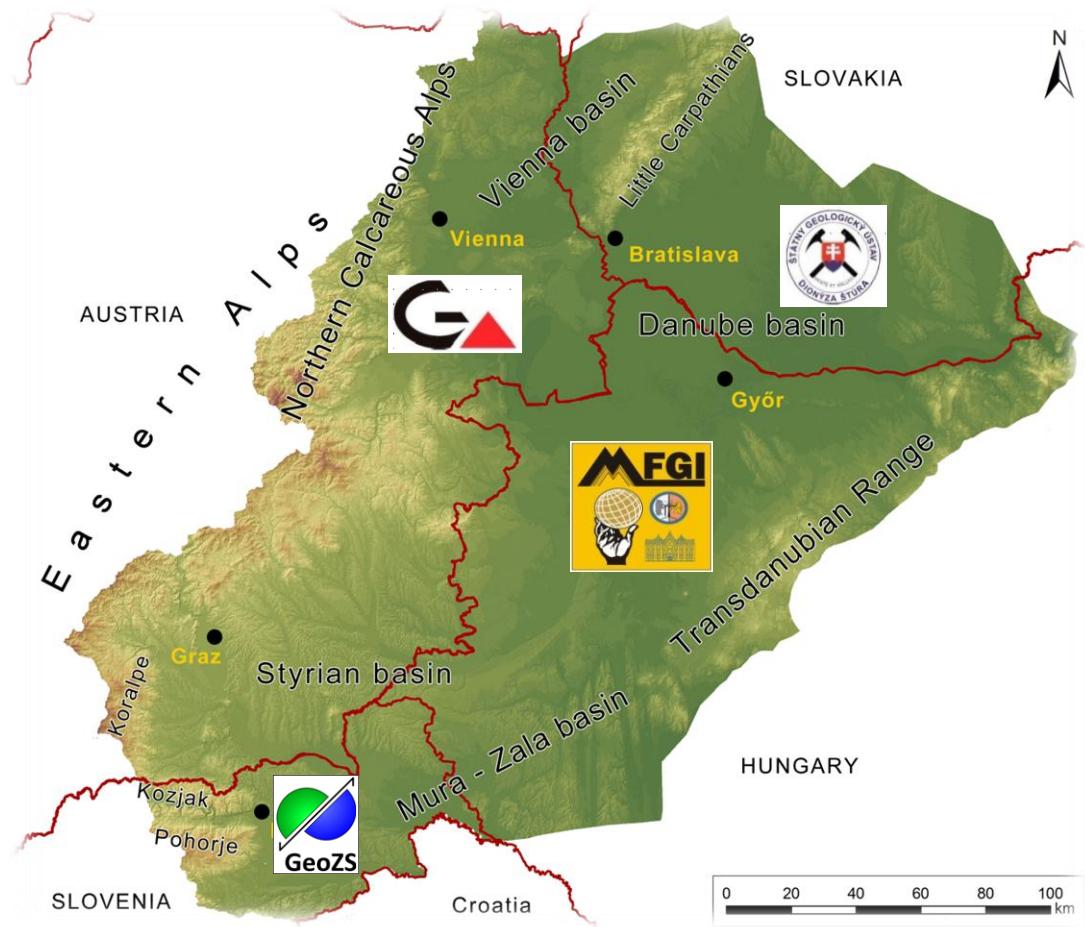
Project TRANSENERGY

Transboundary geothermal
energy resources of Slovenia,
Austria, Hungary and Slovakia

Duration: 1.4.2010 - 31.3.2013
- **30.9.2013**
(42 months)

Budget: 2,855,090.92 €

CEU Program Priority 3:
Using our environment responsiby

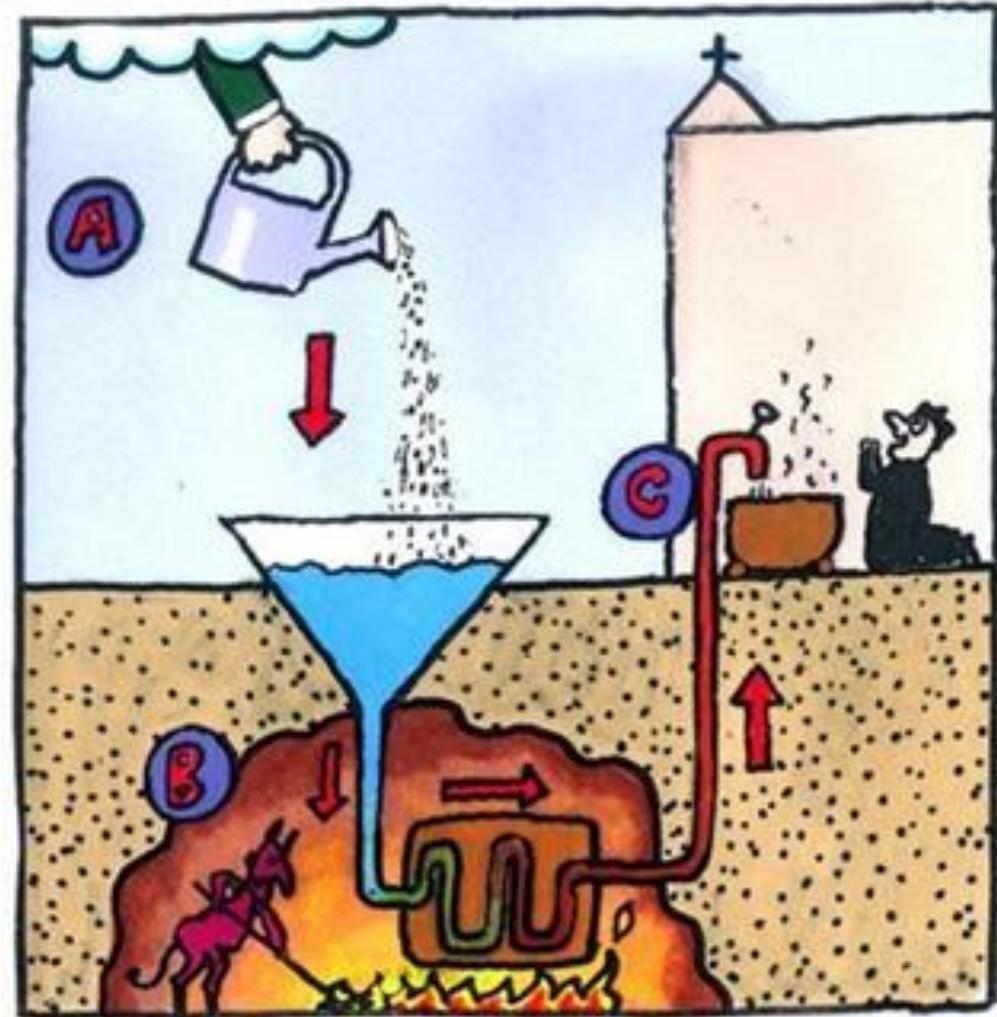


EUROPEAN UNION
EUROPEAN REGIONAL
DEVELOPMENT FUND

Aims of TRANSENERGY

Promote and enhance
sustainable geothermal
development

- Non-technical barriers, WFD
- Management → scientific issues
- Reliable resource assessment
- Harmonized management
- Sustainable use of resources



Stakeholders

Group	Needs	Scale
Decision makers: national ministries, authorities, governmental bodies) EU level (DG Energy, DR Regio, ICPDR)	<ul style="list-style-type: none"> - current utilization schemes and its impacts, - limits of an enhanced use of geothermal resources and its forecasted impacts - thematic expert summaries supporting policy documents 	macro-regional
Project developers and new investors	<ul style="list-style-type: none"> - geothermal potential - targeted reservoir properties - prospective and “free” areas - regulatory and financial environment - short and easy licensing procedures 	regional/national
Users	<ul style="list-style-type: none"> - quality and quantity state of aquifers - competitive use algorithms - exploitation experience 	reservoir

Web-based decision supporting tool

Organization of work

WP1 Project management

WP2 Communication

WP3 Utilization aspects

WP4 Transnational data management

WP5 Cross-border geoscientific models

WP6 Implementation tools for transboundary geothermal resource management



Communication and dissemination

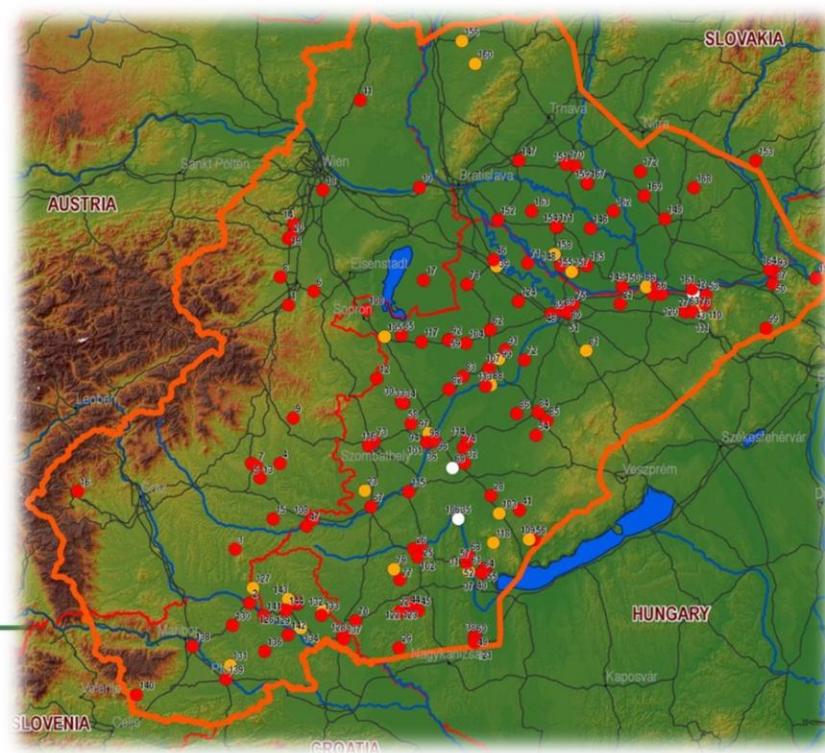
- Website – interactive web portal
- Leaflets
- Summary reports
- **Strategy paper**
- Two national events
- Final conference in June 2013
- Field trip guides



Visualization of subsurface to non-geologists

Utilization aspects

- Authorities survey (Database of 40 geothermal authorities)
- Overview of EU, national and regional legislation
- Methodology for joint/**harmonized** groundwater management
- Utilization overview (Database: 3 levels, ~213 users, ~290 formations, ~401 wells)

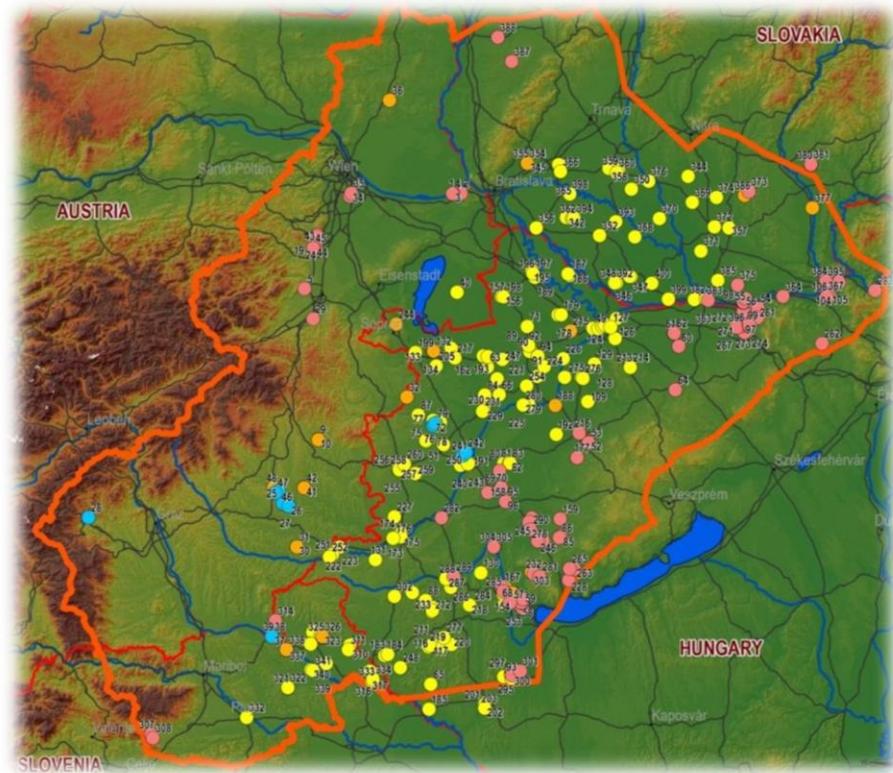


<http://akvamarin.geo-zs.si/users/>

Country: Slovenia	Users: Benedikt Municipality
ORGANIZATION INFORMATION:	
Commercial name	Občina Benedikt
Country	Slovenia
Location	Benedikt
Level	local
Organization (Original)	Občina Benedikt
Organization (English)	Benedikt Municipality
Web address	Click to view
Address	Čolnikov trg 5
Postcode	2234
Post name	Benedikt
Telephone	+386 (0)2 703 6080
Fax	+386 (0)2 703 6081
Organization group	
Comment	
Google Maps	Click to view
PRODUCED WATER MANAGEMENT:	
User status	active production
Water use	district heating (other than heat pumps)
Water sources	Be-2/04
MIN. water temp. (°C)	72,00
MAX. water temp. (°C)	
WASTE WATER MONITORING:	
Quantitative monitoring	no monitoring
Chemical monitoring	occasional point measurement
Temperature monitoring	occasional point measurement
Waste water temp. (°C)	45,00
Waste water treatment	no treatment
Place of water release	meteoric channel, Drvanja stream
Comment	m3/year estimated through pipe diameter and days of operation, waste water temp measured before discharged to cooling pool

Exploited reservoirs

- $T_{\text{thermal water}} > 20 \text{ }^{\circ}\text{C}$
- Utilization / Monitoring / Waste water management / Future potential
- 148 active users with 307 active wells
- Low-temperature low energetic use
- Indications on overexploitation

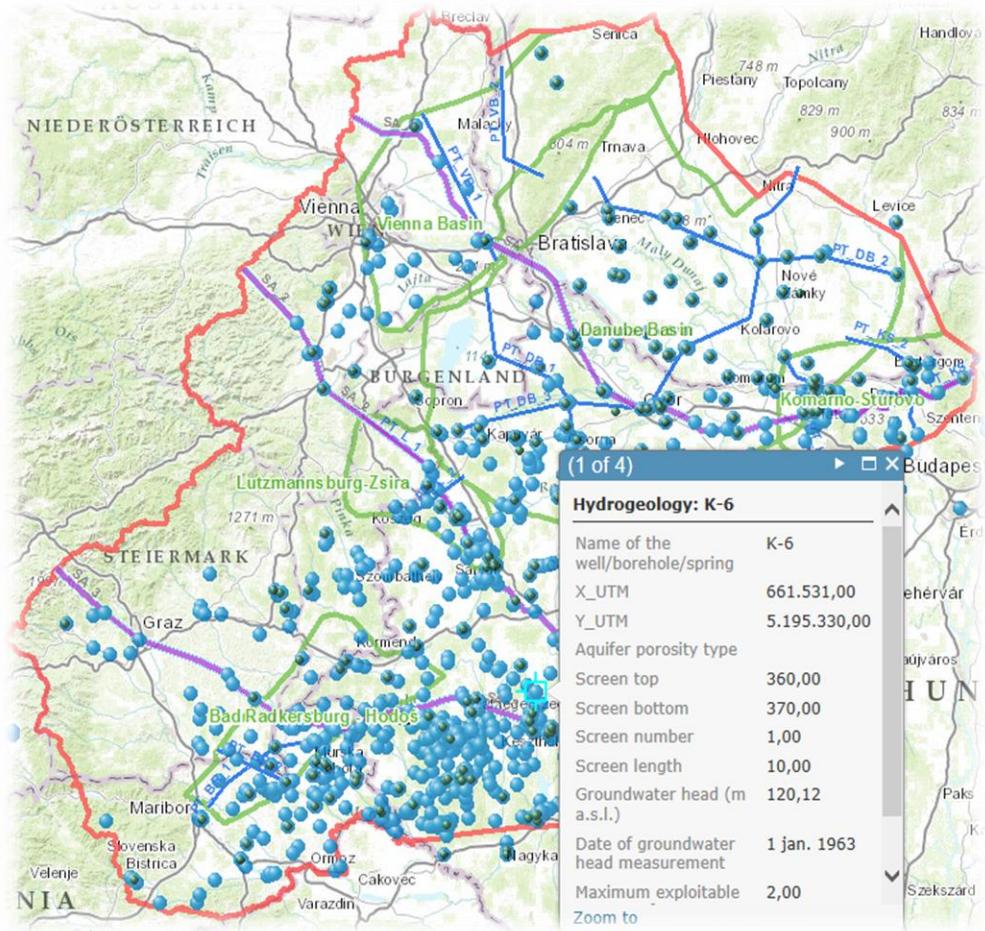


Main geothermal reservoirs	Paleo-Mesozoic fractured, karstified basement rocks	Miocene porous and carbonate reservoirs	Mio-Pliocene multi-layered sandstones, shales
Depth (top)	>2-3000 m	basement highs	600-1500 m
Temperature	>100-150 $^{\circ}\text{C}$	50-150 $^{\circ}\text{C}$	50-100 $^{\circ}\text{C}$
Active wells	~100	~30	~170
Abstraction	19.9 mio m^3/year	1.3 mio m^3/year	11.4 mio m^3/year

Transnational data management

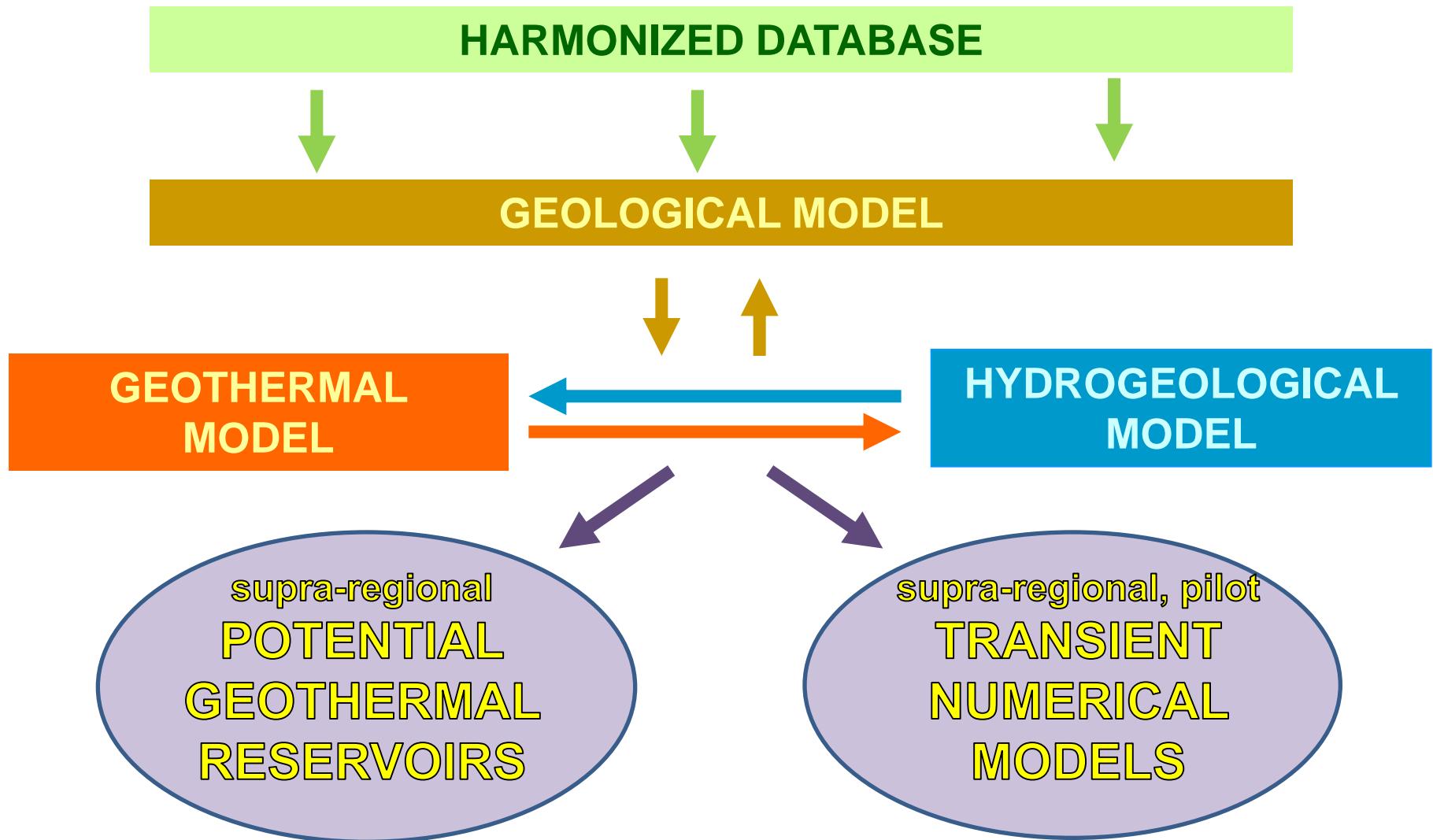


- General
- Utilization
- Technical
- Geology
- Hydrogeological
- Geothermal
- Geophysics
- Basic chemistry
- Trace elements
- Isotops and noble gases
- Organic compound



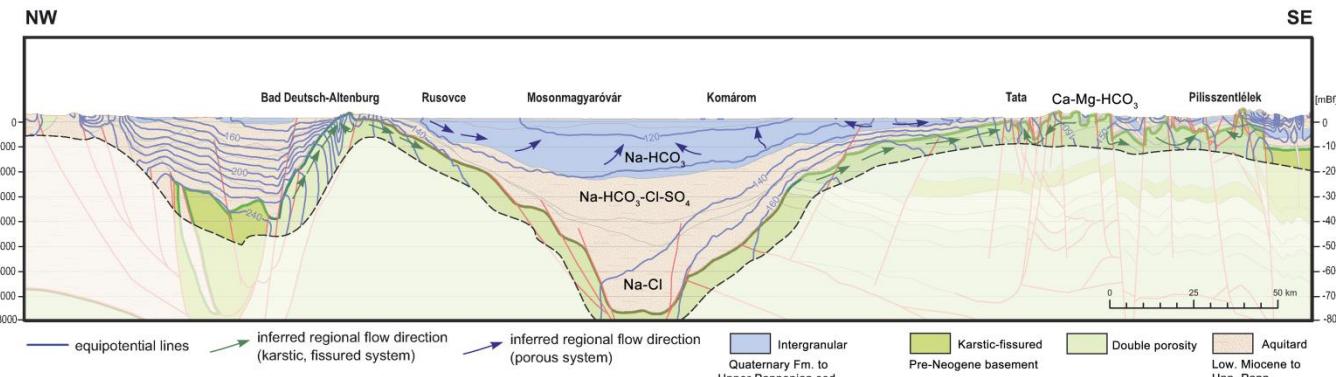
- 5-lingual database
- Other results in English

Cross-border geoscientific models

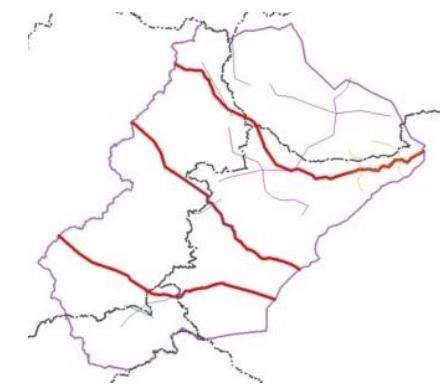


2D geoscientific models

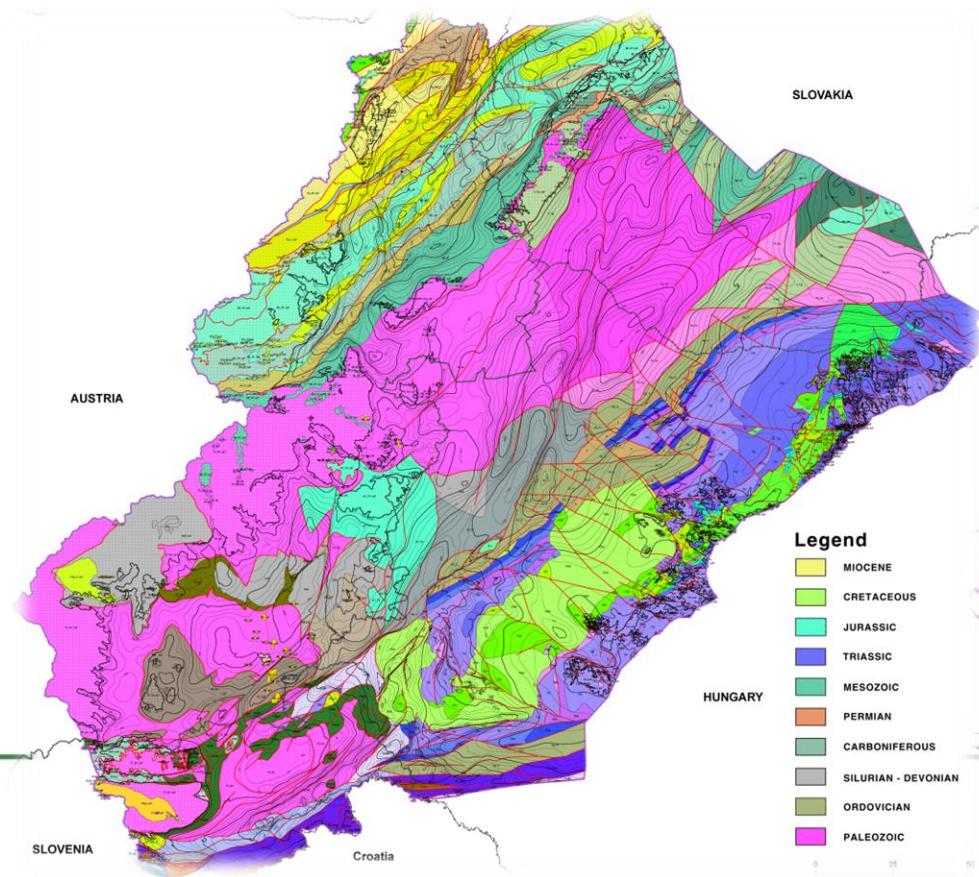
NW



SE



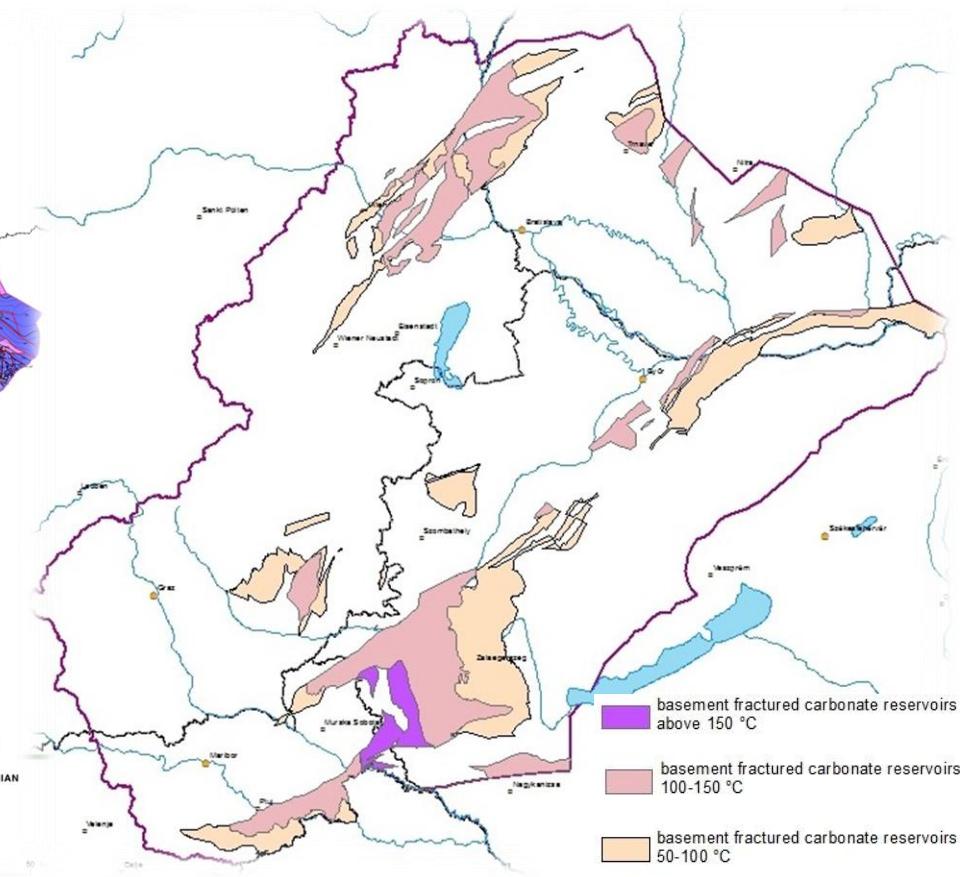
AUSTRIA



HUNGARY

Legend

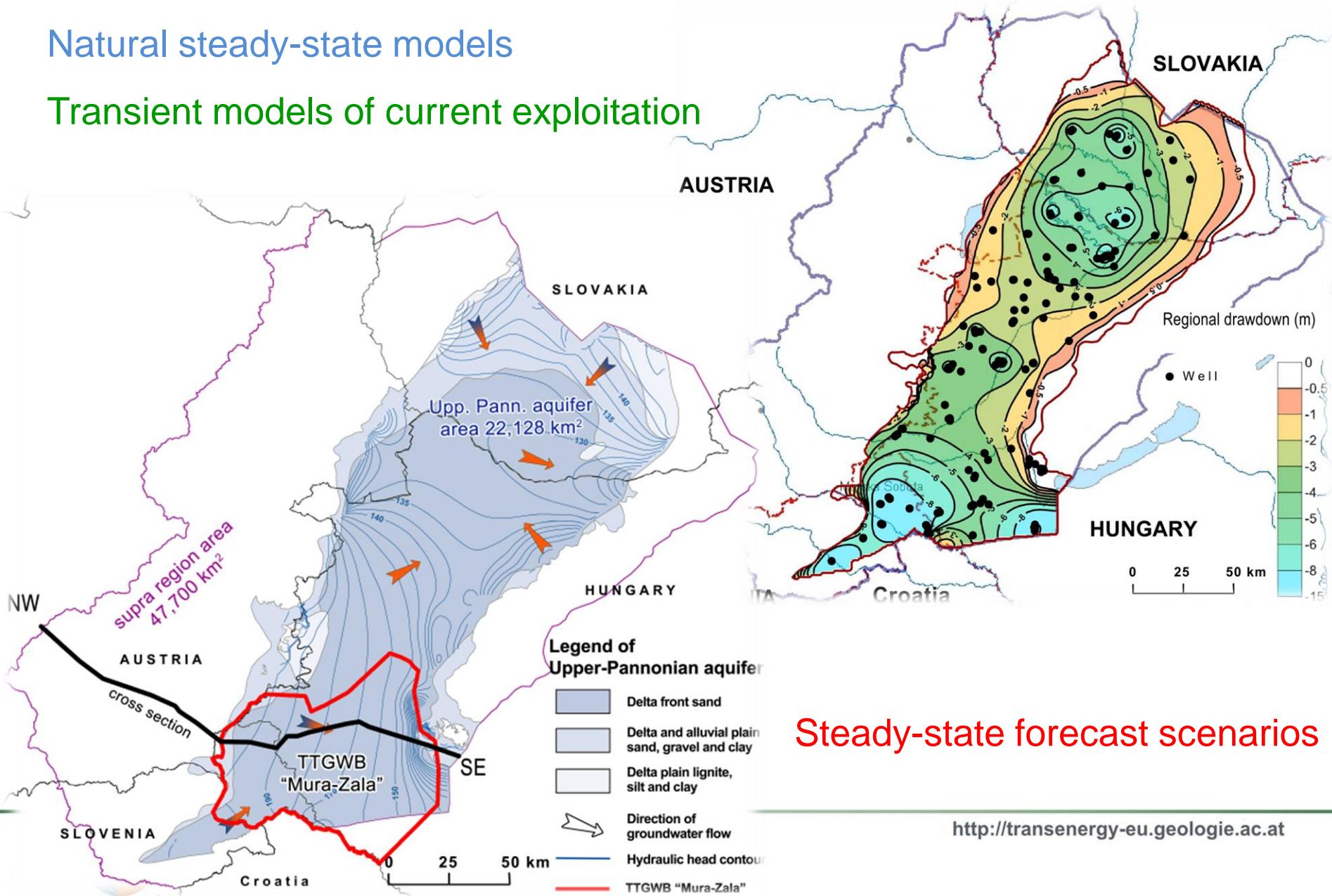
- MIOCENE
- CRETACEOUS
- JURASSIC
- TRIASSIC
- MESOZOIC
- PERMIAN
- CARBONIFEROUS
- SILURIAN - DEVONIAN
- ORDOVICIAN
- PALEOZOIC



3D geoscientific models

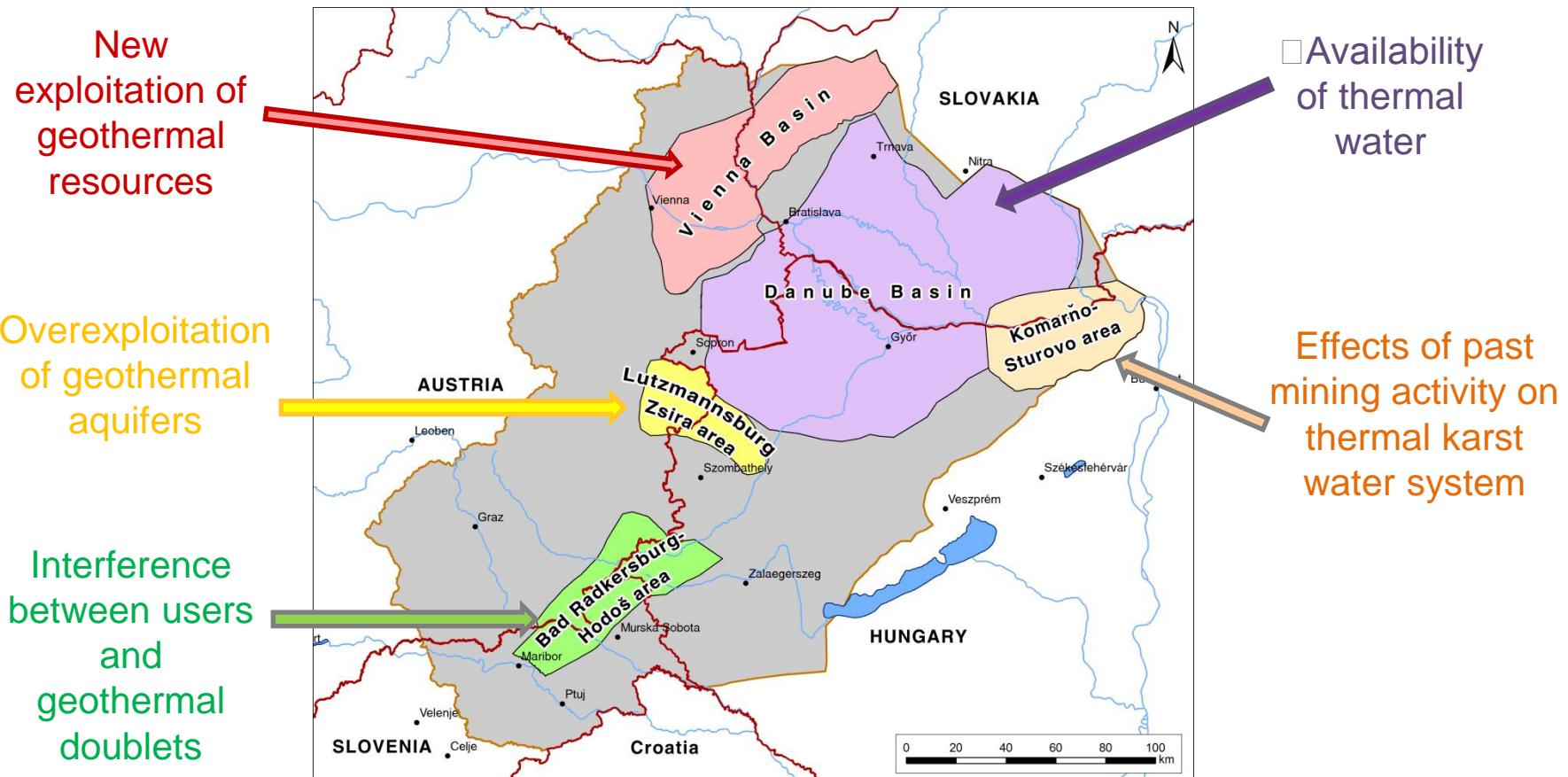
Natural steady-state models

Transient models of current exploitation



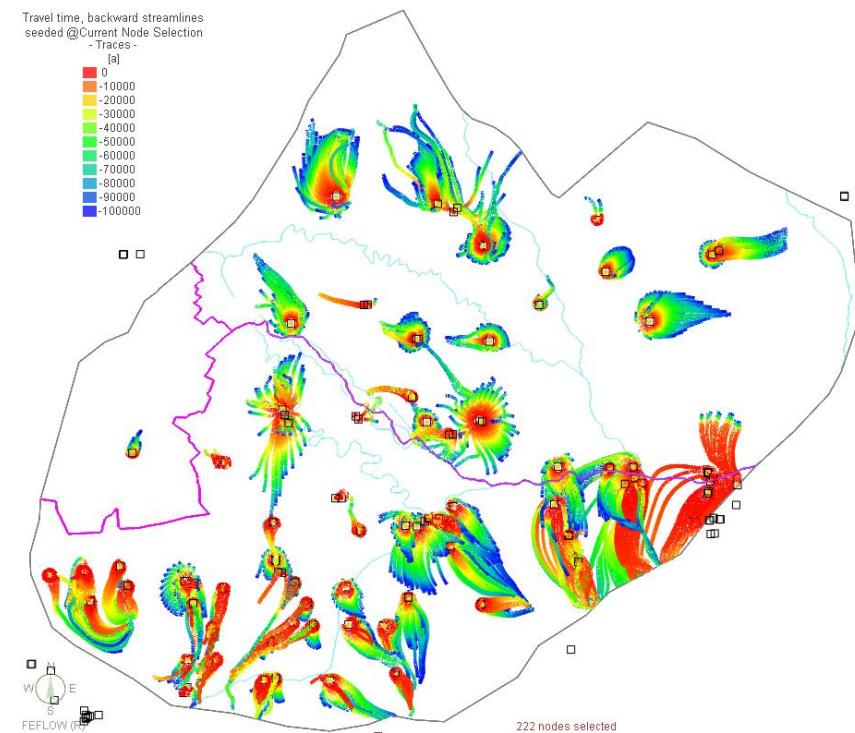
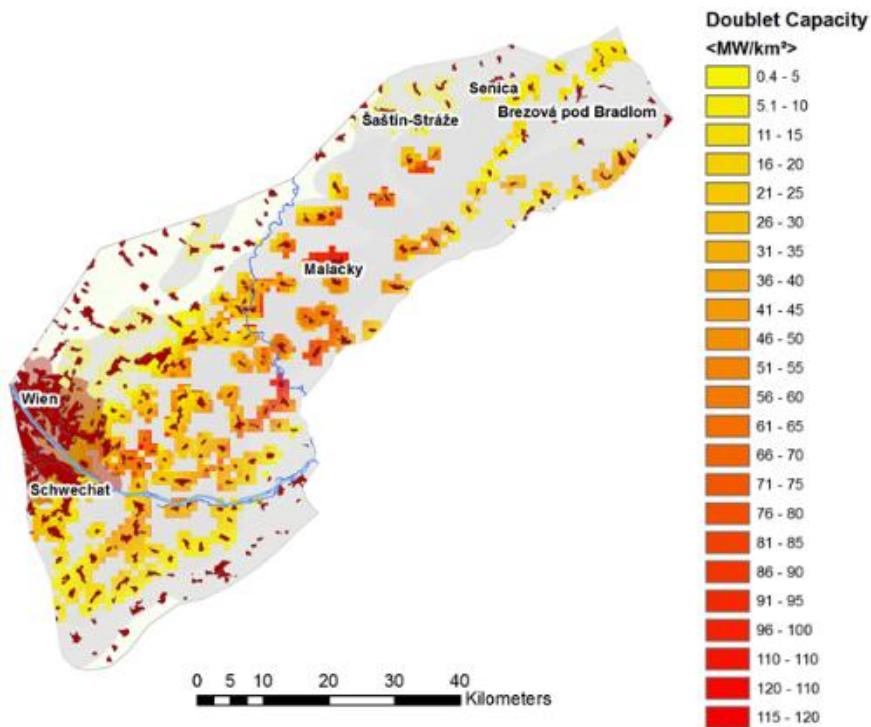
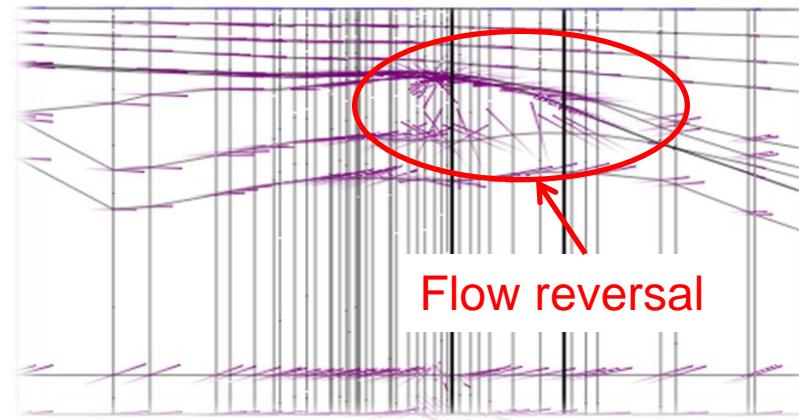
Pilot area models

- Impact assessment addressing special utilization issues
- Coupled groundwater flow and heat transfer



Pilot area models

- Sustainable scenarios (state, reinjection)
- Guidelines on transboundary monitoring network
- **Pilot areas section on website**
→ short summaries



Implementation tool for transboundary geothermal resource management

- 5-lingual interactive information web-portal
- Web-maps: supra-regional and pilot scale
- Databases with contact information
- ~1700 wells, 50% public data
- List of legal and economic deficiencies
- Assessment of demonstration sites in HU and SK



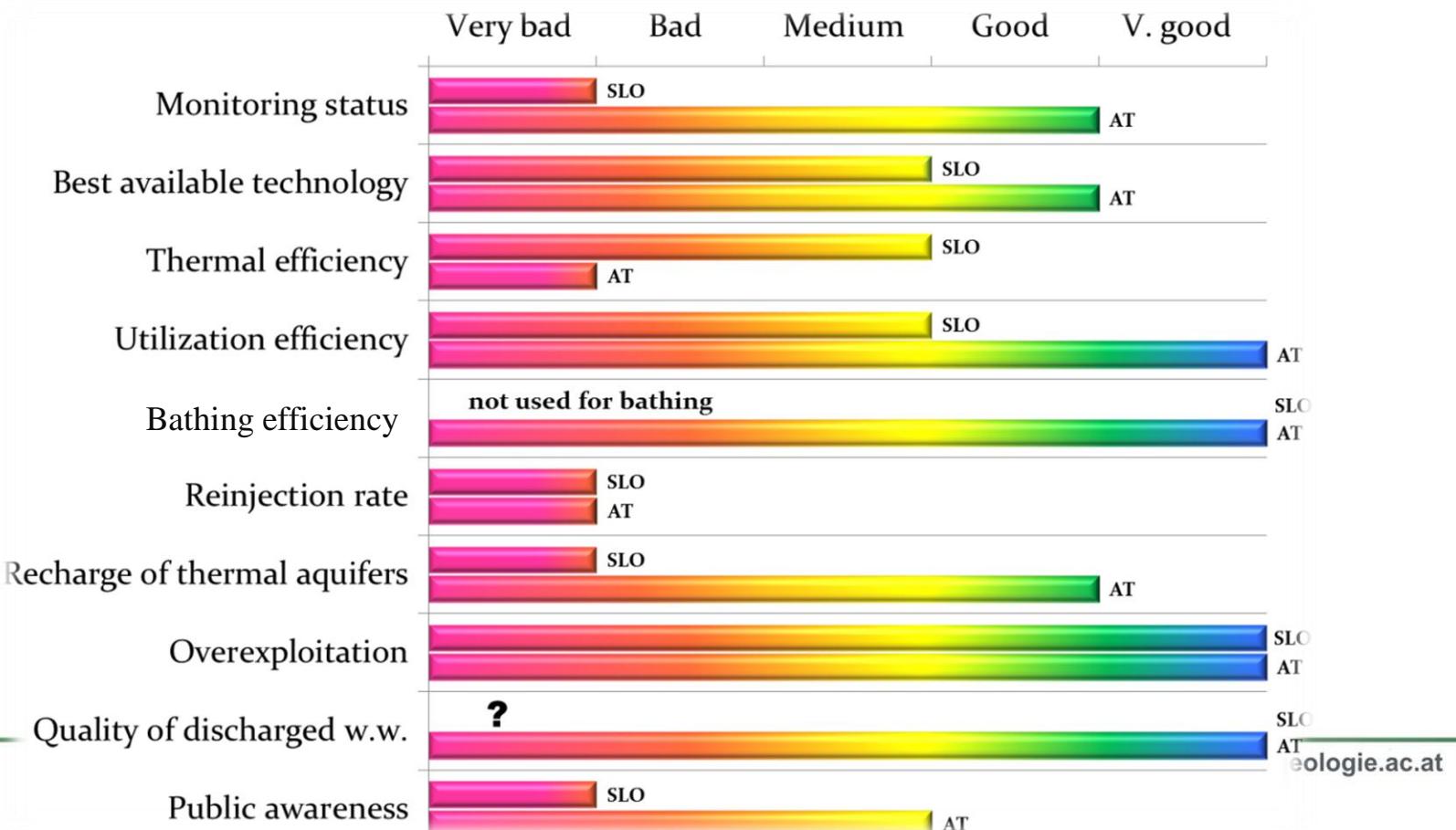
www.kleefeldoncomics.com

Strategic paper

on sustainable cross-border use of hydrogeothermal resources

Management (benchmarking)

- Bad Radkersburg-Hodoš (AT-SI)
- Danube basin (HU-SK)
- Komarno-Sturovo (HU-SK)
- Lutzmannsburg-Zsira (AT-HU)
- Mura-Zala basin (SI-HU)



Good and poor practice

- Strong partners cooperation
- Field measurements
- Joint trainings
- External Evaluation Board
- Annual national events
- Field trips for stakeholders
- Sequential tasks not fulfilled in time
- No time for scientific papers
- Very few abstracts in reports
- Server is poorly organized (ver X)
- Publicity/confidentiality of data
- Updating of the database



VISION

- Physical models (visualization)
- Transboundary monitoring
- Updating users status
- Regional benchmarking
- Guidelines for permits for users
- Competitive use of geo-potentials
- Guidelines on reinjection
- Shallow geothermal (heat pumps)





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- Reliable independent assessment of hydrogeothermal resources
- Sustainable use of thermal water and heat
- Recommendations on harmonized management of thermal aquifers
- Non-technical barriers for enhanced development of deep geothermal sector
- GEOZS Most complete national databases, Expertise to provide impartial assessments
- Org: Identify stakeholders → understand their needs → „translate” policy related / management questions to scientific ones; Find the best way to provide appropriate answers: integrated geoscientific models; Feed the models with uniform (harmonized) data input

razpokan kraški vodonosnik 100% reinjekcija, dvojni dublet

- Geotermalna elektrarna (*Csömödér; 2,7 km, 30 kg/s, 150 °C; 2 MWe, 7,5 MWth, €2.45 mio letno, amortizacija 8,3 let*)
- Daljinsko ogrevanje (*Ostrove; 2,2 km, 50 kg/s, 91 °C; 6 MWth, €1.36 mio letno, amortizacija 9,1 let*)