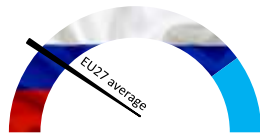


ANNEX 2: COUNTRY FACT SHEETS

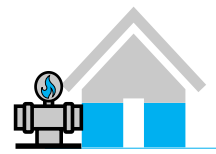
AUSTRIA



23%
SHARE OF GAS IN TOTAL ENERGY SUPPLY



80%
RUSSIAN GAS DEPENDENCY



32%
SHARE OF HOUSEHOLDS USING NATURAL GAS

NATURAL GAS CONSUMPTION BY SECTORS (BCM)



19%
SHARE OF GAS IN BUILDINGS ENERGY CONSUMPTION

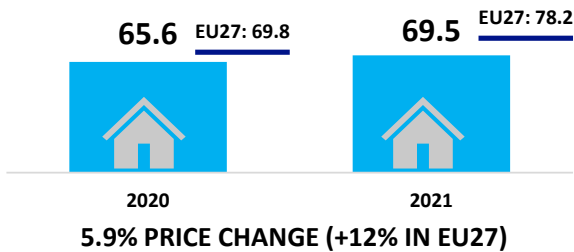


32%
SHARE OF GAS IN INDUSTRY ENERGY CONSUMPTION

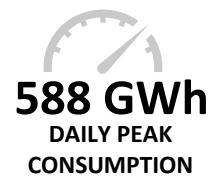
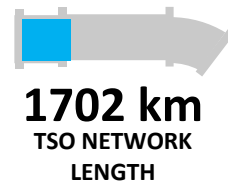
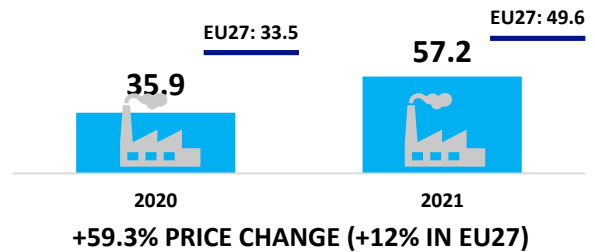


22%
SHARE OF GAS IN POWER&HEAT ENERGY CONSUMPTION

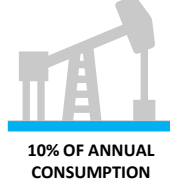
HOUSEHOLD GAS PRICE, €/MWH



INDUSTRY GAS PRICE, €/MWH

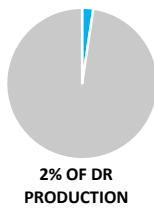


0.85 BCM/YEAR PRODUCTION



10

YEARS OF PRODUCTION (R/P)



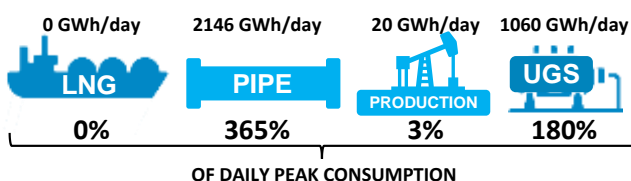
4.4 GW GAS FIRED UNITS



9.3 TWH/YR GAS FIRED GENERATION



TECHNICAL CAPACITIES



STORAGE OBLIGATIONS



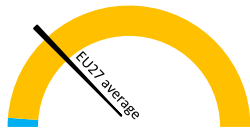
STRATEGIC STORAGE



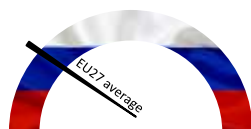
PRICE CONTROL



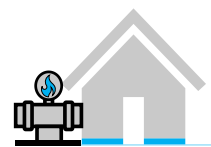
BOSNIA AND HERZEGOVINA



2%
SHARE OF GAS IN TOTAL ENERGY SUPPLY



100%
RUSSIAN GAS DEPENDENCY

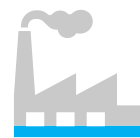


5%
SHARE OF HOUSEHOLDS USING NATURAL GAS

NATURAL GAS CONSUMPTION BY SECTORS (BCM)



3%
SHARE OF GAS IN BUILDINGS ENERGY CONSUMPTION

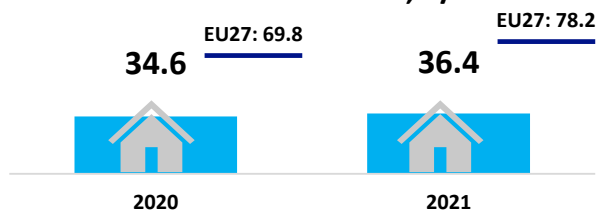


9%
SHARE OF GAS IN INDUSTRY ENERGY CONSUMPTION



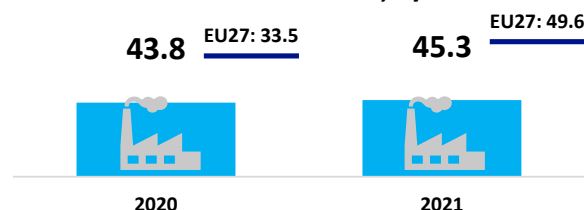
1%
SHARE OF GAS IN POWER&HEAT ENERGY CONSUMPTION

HOUSEHOLD GAS PRICE, €/MWH



5.2% PRICE CHANGE (+12% IN EU27)

INDUSTRY GAS PRICE, €/MWH

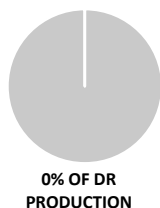
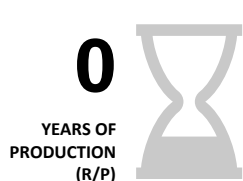
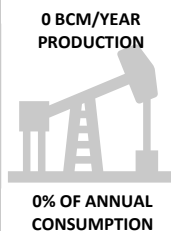


+3.4% PRICE CHANGE (+12% IN EU27)

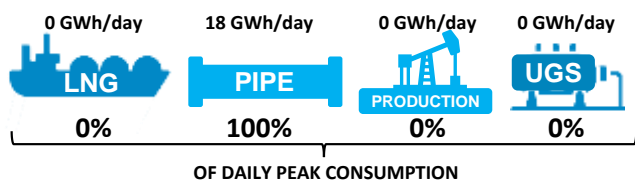


243 km
TSO NETWORK LENGTH

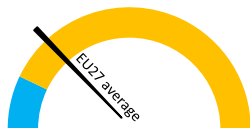
18 GWh
DAILY PEAK CONSUMPTION



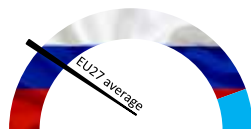
TECHNICAL CAPACITIES



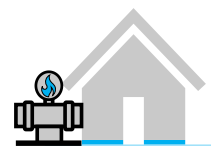
BULGARIA



14%
SHARE OF GAS IN TOTAL ENERGY SUPPLY

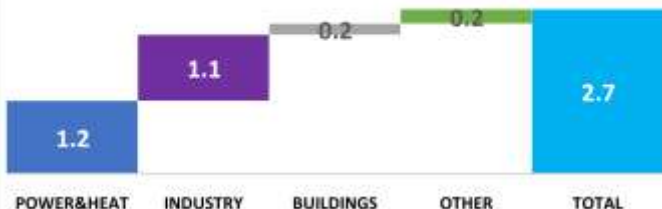


89%
RUSSIAN GAS DEPENDENCY



4%
SHARE OF HOUSEHOLDS USING NATURAL GAS

NATURAL GAS CONSUMPTION BY SECTORS (BCM)



5%
SHARE OF GAS IN BUILDINGS ENERGY CONSUMPTION

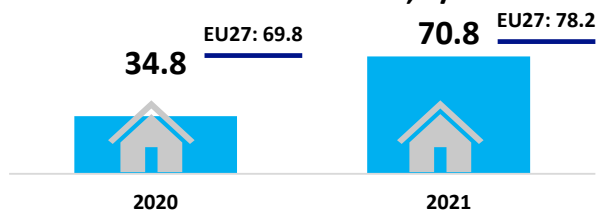


31%
SHARE OF GAS IN INDUSTRY ENERGY CONSUMPTION



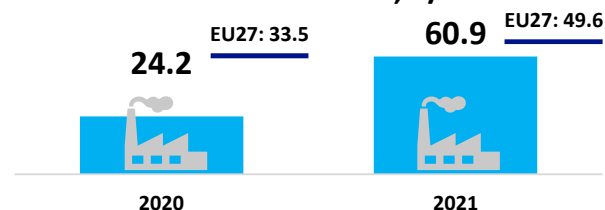
7%
SHARE OF GAS IN POWER&HEAT ENERGY CONSUMPTION

HOUSEHOLD GAS PRICE, €/MWH



103.4% PRICE CHANGE (+12% IN EU27)

INDUSTRY GAS PRICE, €/MWH



+151.7% PRICE CHANGE (+12% IN EU27)



36%
N-1 (%)



2799 km
TSO NETWORK LENGTH



183 GWh
DAILY PEAK CONSUMPTION

0.04 BCM/YEAR PRODUCTION



1% OF ANNUAL CONSUMPTION

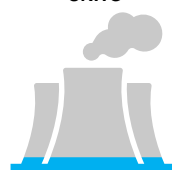
156

YEARS OF PRODUCTION (R/P)



0% OF DR PRODUCTION

1.3 GW GAS FIRED UNITS



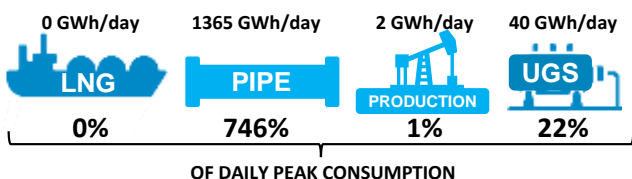
10% OF INSTALLED CAPACITY

2.8 TWH/YR GAS FIRED GENERATION



6% OF ANNUAL GENERATION

TECHNICAL CAPACITIES



OF DAILY PEAK CONSUMPTION

STORAGE OBLIGATIONS



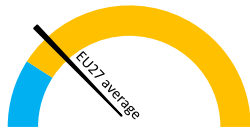
STRATEGIC STORAGE



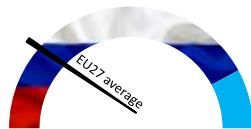
PRICE CONTROL



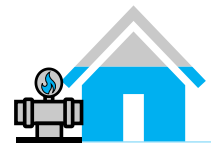
CZECH REPUBLIC



18%
SHARE OF GAS IN TOTAL
ENERGY SUPPLY



84%
RUSSIAN GAS DEPENDENCY



55%
SHARE OF HOUSEHOLDS
USING NATURAL GAS

NATURAL GAS CONSUMPTION BY SECTORS (BCM)



29%
SHARE OF GAS IN BUILDINGS
ENERGY CONSUMPTION

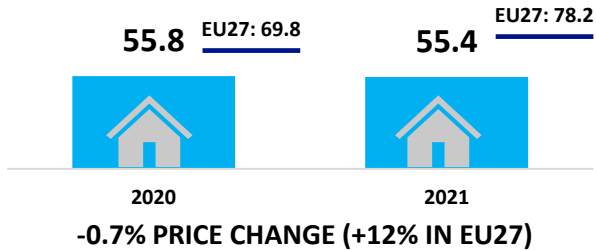


22%
SHARE OF GAS IN INDUSTRY
ENERGY CONSUMPTION

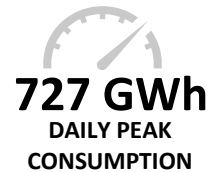
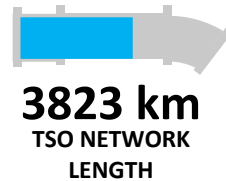
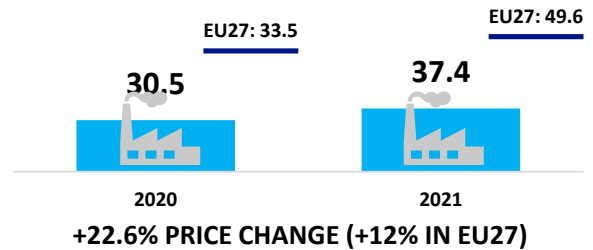


8%
SHARE OF GAS IN POWER&HEAT
ENERGY CONSUMPTION

HOUSEHOLD GAS PRICE, €/MWH



INDUSTRY GAS PRICE, €/MWH



0.19 BCM/YEAR
PRODUCTION



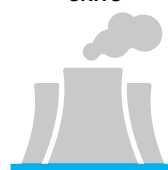
21

YEARS OF
PRODUCTION
(R/P)



1% OF DR
PRODUCTION

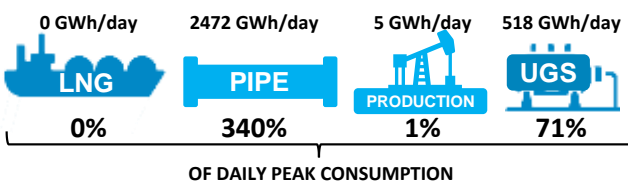
1.2 GW GAS FIRED
UNITS



6.1 TWH/YR GAS
FIRED GENERATION



TECHNICAL CAPACITIES



STORAGE
OBLIGATIONS



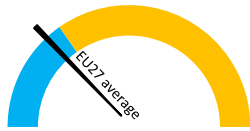
STRATEGIC
STORAGE



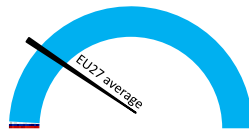
PRICE
CONTROL



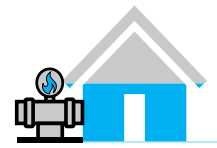
CROATIA



31%
SHARE OF GAS IN TOTAL ENERGY SUPPLY



2%
RUSSIAN GAS DEPENDENCY

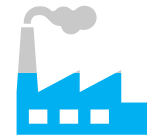


43%
SHARE OF HOUSEHOLDS USING NATURAL GAS

NATURAL GAS CONSUMPTION BY SECTORS (BCM)



22%
SHARE OF GAS IN BUILDINGS ENERGY CONSUMPTION

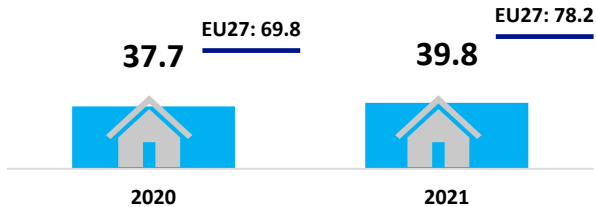


47%
SHARE OF GAS IN INDUSTRY ENERGY CONSUMPTION



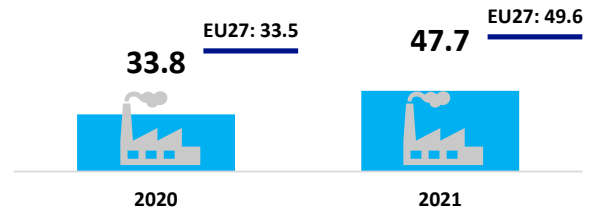
32%
SHARE OF GAS IN POWER&HEAT ENERGY CONSUMPTION

HOUSEHOLD GAS PRICE, €/MWH



5.6% PRICE CHANGE (+12% IN EU27)

INDUSTRY GAS PRICE, €/MWH



+41.1% PRICE CHANGE (+12% IN EU27)



101%
N-1 (%)

2693 km
TSO NETWORK LENGTH

223 GWh
DAILY PEAK CONSUMPTION

0.94 BCM/YEAR PRODUCTION



35% OF ANNUAL CONSUMPTION

26

YEARS OF PRODUCTION (R/P)



3% OF DR PRODUCTION

0.7 GW GAS FIRED UNITS



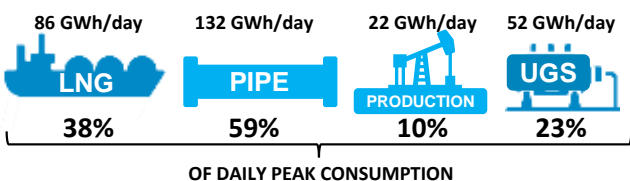
17% OF INSTALLED CAPACITY

2.6 TWH/YR GAS FIRED GENERATION



19% OF ANNUAL GENERATION

TECHNICAL CAPACITIES



OF DAILY PEAK CONSUMPTION

STORAGE OBLIGATIONS



STRATEGIC STORAGE



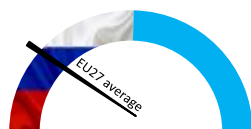
PRICE CONTROL



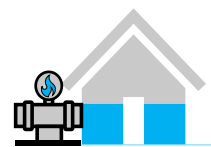
GERMANY



27%
SHARE OF GAS IN TOTAL ENERGY SUPPLY



51%
RUSSIAN GAS DEPENDENCY



30%
SHARE OF HOUSEHOLDS USING NATURAL GAS

NATURAL GAS CONSUMPTION BY SECTORS (BCM)



37%
SHARE OF GAS IN BUILDINGS ENERGY CONSUMPTION

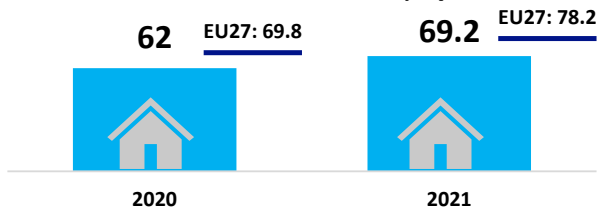


30%
SHARE OF GAS IN INDUSTRY ENERGY CONSUMPTION



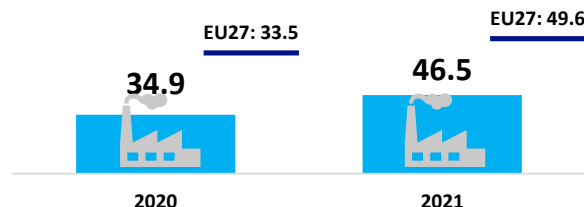
16%
SHARE OF GAS IN POWER&HEAT ENERGY CONSUMPTION

HOUSEHOLD GAS PRICE, €/MWH

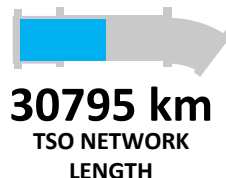


11.6% PRICE CHANGE (+12% IN EU27)

INDUSTRY GAS PRICE, €/MWH



+33.2% PRICE CHANGE (+12% IN EU27)



4.84 BCM/YEAR PRODUCTION



6% OF ANNUAL CONSUMPTION

12

YEARS OF PRODUCTION (R/P)



13% OF DR PRODUCTION

31.9 GW GAS FIRED UNITS



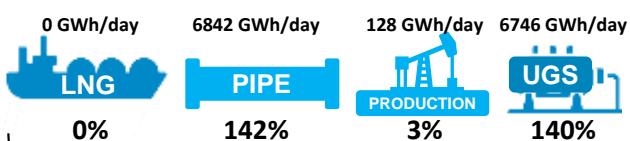
14% OF INSTALLED CAPACITY

83.1 TWH/YR GAS FIRED GENERATION



16% OF ANNUAL GENERATION

TECHNICAL CAPACITIES



OF DAILY PEAK CONSUMPTION

STORAGE OBLIGATIONS



STRATEGIC STORAGE



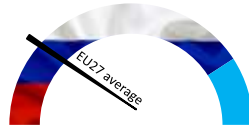
PRICE CONTROL



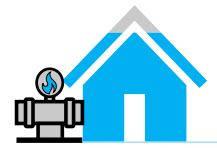
HUNGARY



34%
SHARE OF GAS IN TOTAL ENERGY SUPPLY



82%
RUSSIAN GAS DEPENDENCY

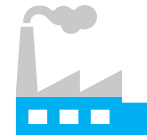


80%
SHARE OF HOUSEHOLDS USING NATURAL GAS

NATURAL GAS CONSUMPTION BY SECTORS (BCM)



50%
SHARE OF GAS IN BUILDINGS ENERGY CONSUMPTION

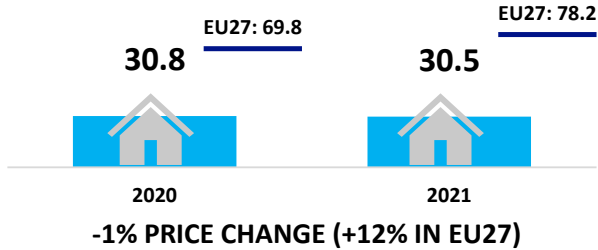


29%
SHARE OF GAS IN INDUSTRY ENERGY CONSUMPTION

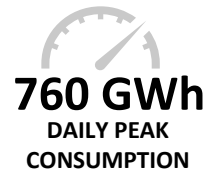
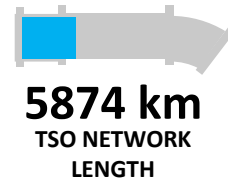
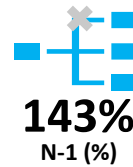
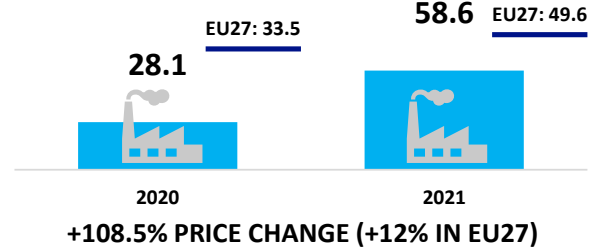


25%
SHARE OF GAS IN POWER&HEAT ENERGY CONSUMPTION

HOUSEHOLD GAS PRICE, €/MWH



INDUSTRY GAS PRICE, €/MWH



1.47 BCM/YEAR PRODUCTION



16% OF ANNUAL CONSUMPTION

6

YEARS OF PRODUCTION (R/P)



4% OF DR PRODUCTION

4 GW GAS FIRED UNITS



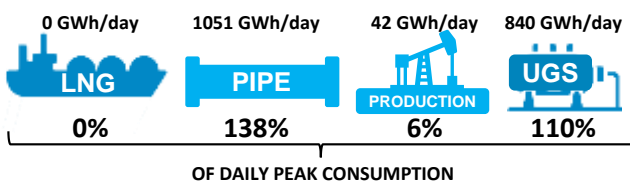
40% OF INSTALLED CAPACITY

8.6 TWH/YR GAS FIRED GENERATION



27% OF ANNUAL GENERATION

TECHNICAL CAPACITIES



STORAGE OBLIGATIONS



STRATEGIC STORAGE



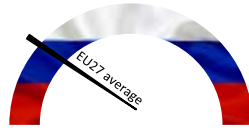
PRICE CONTROL



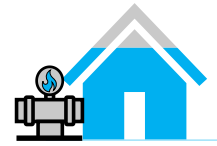
MOLDOVA



28%
SHARE OF GAS IN TOTAL ENERGY SUPPLY



100%
RUSSIAN GAS DEPENDENCY

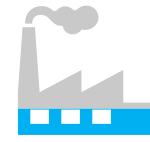


67%
SHARE OF HOUSEHOLDS USING NATURAL GAS

NATURAL GAS CONSUMPTION BY SECTORS (BCM)



23%
SHARE OF GAS IN BUILDINGS ENERGY CONSUMPTION

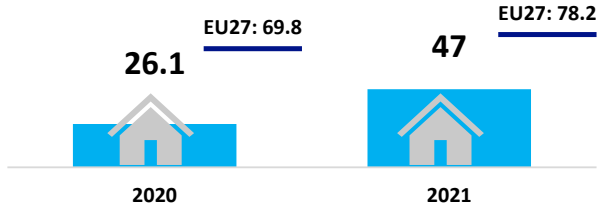


20%
SHARE OF GAS IN INDUSTRY ENERGY CONSUMPTION



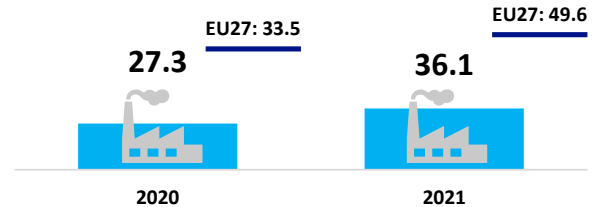
91%
SHARE OF GAS IN POWER&HEAT ENERGY CONSUMPTION

HOUSEHOLD GAS PRICE, €/MWH

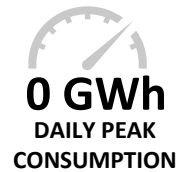
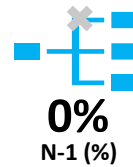


80.1% PRICE CHANGE (+12% IN EU27)

INDUSTRY GAS PRICE, €/MWH



+32.2% PRICE CHANGE (+12% IN EU27)



0 BCM/YEAR PRODUCTION



0% OF ANNUAL CONSUMPTION

0

YEARS OF PRODUCTION (R/P)



0% OF DR PRODUCTION

0 GW GAS FIRED UNITS



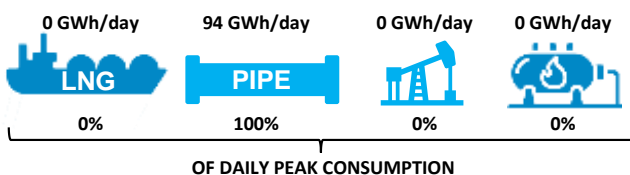
0% OF INSTALLED CAPACITY

5.4 TWH/YR GAS FIRED GENERATION



94% OF ANNUAL GENERATION

TECHNICAL CAPACITIES



OF DAILY PEAK CONSUMPTION

STORAGE OBLIGATIONS



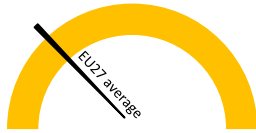
STRATEGIC STORAGE



PRICE CONTROL



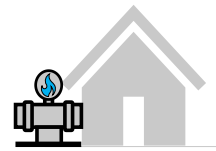
MONTENEGRO



0%
SHARE OF GAS IN TOTAL ENERGY SUPPLY



0%
RUSSIAN GAS DEPENDENCY

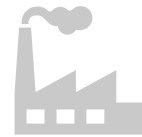


0%
SHARE OF HOUSEHOLDS USING NATURAL GAS

NATURAL GAS CONSUMPTION BY SECTORS (BCM)



0%
SHARE OF GAS IN BUILDINGS ENERGY CONSUMPTION



0%
SHARE OF GAS IN INDUSTRY ENERGY CONSUMPTION



0%
SHARE OF GAS IN POWER&HEAT ENERGY CONSUMPTION

HOUSEHOLD GAS PRICE, €/MWH

EU27: 69.8

EU27: 78.2



2020



2021

-100% PRICE CHANGE (+12% IN EU27)

INDUSTRY GAS PRICE, €/MWH

EU27: 33.5

EU27: 49.6

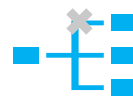


2020



2021

+100% PRICE CHANGE (+12% IN EU27)



0%
N-1 (%)



0 km
TSO NETWORK LENGTH



0 GWh
DAILY PEAK CONSUMPTION

0 BCM/YEAR PRODUCTION

0

YEARS OF PRODUCTION (R/P)

#ZÉRŐSZTÓ!



0% OF DR PRODUCTION

0 GW GAS FIRED UNITS



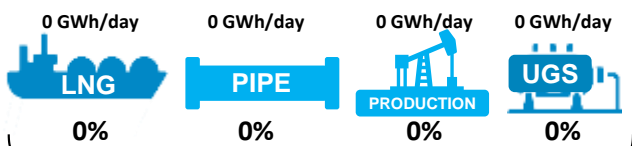
0% OF INSTALLED CAPACITY

0 TWH/YR GAS FIRED GENERATION



0% OF ANNUAL GENERATION

TECHNICAL CAPACITIES



OF DAILY PEAK CONSUMPTION

STORAGE OBLIGATIONS



STRATEGIC STORAGE



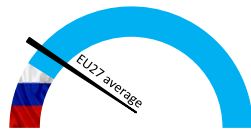
PRICE CONTROL



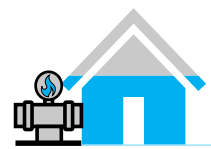
ROMANIA



30%
SHARE OF GAS IN TOTAL ENERGY SUPPLY



18%
RUSSIAN GAS DEPENDENCY



51%
SHARE OF HOUSEHOLDS USING NATURAL GAS

NATURAL GAS CONSUMPTION BY SECTORS (BCM)



34%
SHARE OF GAS IN BUILDINGS ENERGY CONSUMPTION

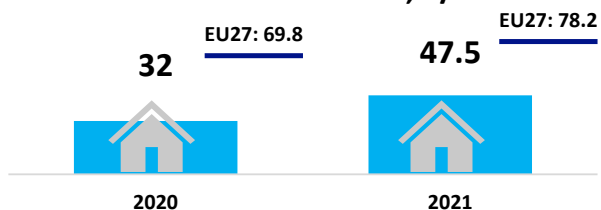


33%
SHARE OF GAS IN INDUSTRY ENERGY CONSUMPTION



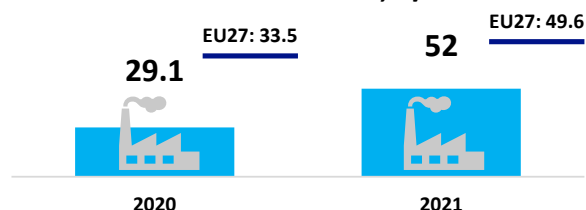
21%
SHARE OF GAS IN POWER&HEAT ENERGY CONSUMPTION

HOUSEHOLD GAS PRICE, €/MWH



48.4% PRICE CHANGE (+12% IN EU27)

INDUSTRY GAS PRICE, €/MWH



+78.7% PRICE CHANGE (+12% IN EU27)



9.16 BCM/YEAR PRODUCTION



89% OF ANNUAL CONSUMPTION

11

YEARS OF PRODUCTION (R/P)



25% OF DR PRODUCTION

2.2 GW GAS FIRED UNITS



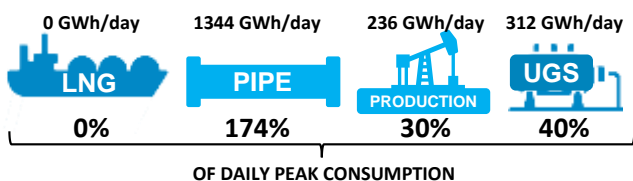
13% OF INSTALLED CAPACITY

12.6 TWH/YR GAS FIRED GENERATION



22% OF ANNUAL GENERATION

TECHNICAL CAPACITIES



OF DAILY PEAK CONSUMPTION

STORAGE OBLIGATIONS



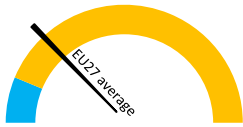
STRATEGIC STORAGE



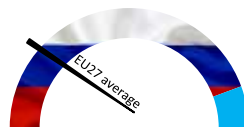
PRICE CONTROL



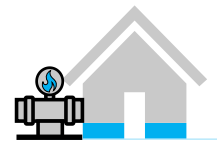
SERBIA



13%
SHARE OF GAS IN TOTAL ENERGY SUPPLY



89%
RUSSIAN GAS DEPENDENCY



12%
SHARE OF HOUSEHOLDS USING NATURAL GAS

NATURAL GAS CONSUMPTION BY SECTORS (BCM)



10%
SHARE OF GAS IN BUILDINGS ENERGY CONSUMPTION



22%
SHARE OF GAS IN INDUSTRY ENERGY CONSUMPTION



8%
SHARE OF GAS IN POWER&HEAT ENERGY CONSUMPTION

HOUSEHOLD GAS PRICE, €/MWH

34.4 EU27: 69.8 **34.2** EU27: 78.2



2020



2021

-0.6% PRICE CHANGE (+12% IN EU27)

INDUSTRY GAS PRICE, €/MWH

30.5 EU27: 33.5 **38.3** EU27: 49.6

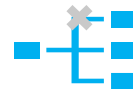


2020



2021

+25.6% PRICE CHANGE (+12% IN EU27)



34%
N-1 (%)

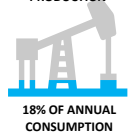


2330 km
TSO NETWORK LENGTH



104 GWh
DAILY PEAK CONSUMPTION

0.39 BCM/YEAR PRODUCTION



18% OF ANNUAL CONSUMPTION

123

YEARS OF PRODUCTION (R/P)



1% OF DR PRODUCTION

0.3 GW GAS FIRED UNITS



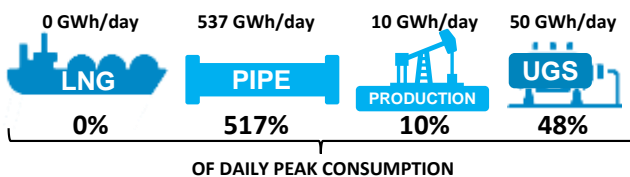
3% OF INSTALLED CAPACITY

0 TWH/YR GAS FIRED GENERATION



0% OF ANNUAL GENERATION

TECHNICAL CAPACITIES



STORAGE OBLIGATIONS



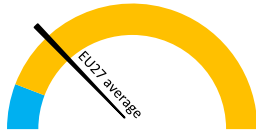
STRATEGIC STORAGE



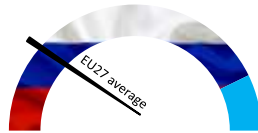
PRICE CONTROL



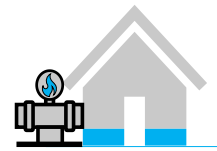
SLOVENIA



12%
SHARE OF GAS IN TOTAL ENERGY SUPPLY



86%
RUSSIAN GAS DEPENDENCY



13%
SHARE OF HOUSEHOLDS USING NATURAL GAS

NATURAL GAS CONSUMPTION BY SECTORS (BCM)



9%
SHARE OF GAS IN BUILDINGS ENERGY CONSUMPTION



31%
SHARE OF GAS IN INDUSTRY ENERGY CONSUMPTION



4%
SHARE OF GAS IN POWER&HEAT ENERGY CONSUMPTION

HOUSEHOLD GAS PRICE, €/MWH

54.9 EU27: 69.8 **58.7** EU27: 78.2



2020



2021

6.9% PRICE CHANGE (+12% IN EU27)

INDUSTRY GAS PRICE, €/MWH

38.4 EU27: 33.5 **56** EU27: 49.6



2020



2021

+45.8% PRICE CHANGE (+12% IN EU27)



66%
N-1 (%)



1159 km
TSO NETWORK LENGTH



68 GWh
DAILY PEAK CONSUMPTION

0.01 BCM/YEAR PRODUCTION



1% OF ANNUAL CONSUMPTION

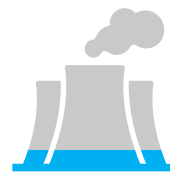
0

YEARS OF PRODUCTION (R/P)



0% OF DR PRODUCTION

0.5 GW GAS FIRED UNITS



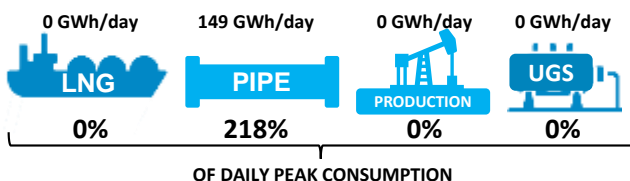
14% OF INSTALLED CAPACITY

0.5 TWH/YR GAS FIRED GENERATION



3% OF ANNUAL GENERATION

TECHNICAL CAPACITIES



OF DAILY PEAK CONSUMPTION

STORAGE OBLIGATIONS



STRATEGIC STORAGE



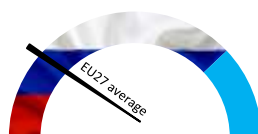
PRICE CONTROL



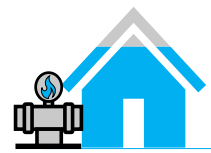
SLOVAKIA



25%
SHARE OF GAS IN TOTAL ENERGY SUPPLY



76%
RUSSIAN GAS DEPENDENCY



72%
SHARE OF HOUSEHOLDS USING NATURAL GAS

NATURAL GAS CONSUMPTION BY SECTORS (BCM)



39%
SHARE OF GAS IN BUILDINGS ENERGY CONSUMPTION

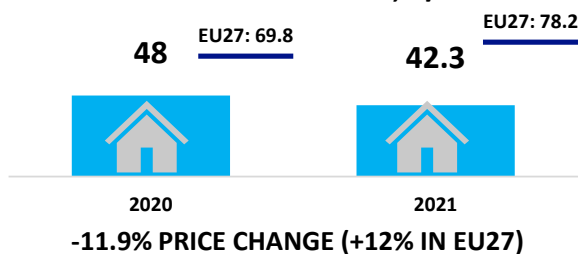


27%
SHARE OF GAS IN INDUSTRY ENERGY CONSUMPTION

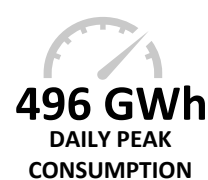
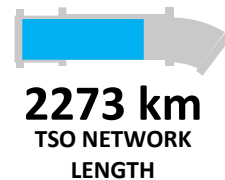
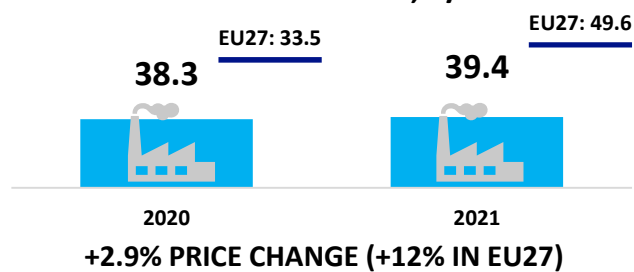


12%
SHARE OF GAS IN POWER&HEAT ENERGY CONSUMPTION

HOUSEHOLD GAS PRICE, €/MWH



INDUSTRY GAS PRICE, €/MWH



0.11 BCM/YEAR PRODUCTION



3% OF ANNUAL CONSUMPTION

123

YEARS OF PRODUCTION (R/P)



0% OF DR PRODUCTION

1.2 GW GAS FIRED UNITS



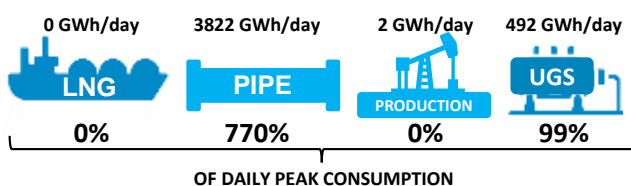
15% OF INSTALLED CAPACITY

4 TWH/YR GAS FIRED GENERATION



13% OF ANNUAL GENERATION

TECHNICAL CAPACITIES



STORAGE OBLIGATIONS



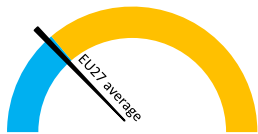
STRATEGIC STORAGE



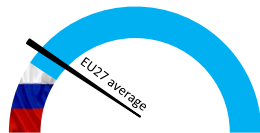
PRICE CONTROL



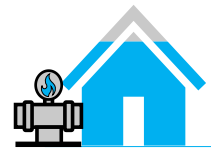
UKRAINE



28%
SHARE OF GAS IN TOTAL ENERGY SUPPLY



19%
RUSSIAN GAS DEPENDENCY



74%
SHARE OF HOUSEHOLDS USING NATURAL GAS

NATURAL GAS CONSUMPTION BY SECTORS (BCM)



41%
SHARE OF GAS IN BUILDINGS ENERGY CONSUMPTION



22%
SHARE OF GAS IN INDUSTRY ENERGY CONSUMPTION



17%
SHARE OF GAS IN POWER&HEAT ENERGY CONSUMPTION



0%
N-1 (%)

33000 km
TSO NETWORK LENGTH

416 GWh
DAILY PEAK CONSUMPTION

18.01 BCM/YEAR PRODUCTION



69% OF ANNUAL CONSUMPTION

61

YEARS OF PRODUCTION (R/P)



50% OF DR PRODUCTION

9.4 GW GAS FIRED UNITS



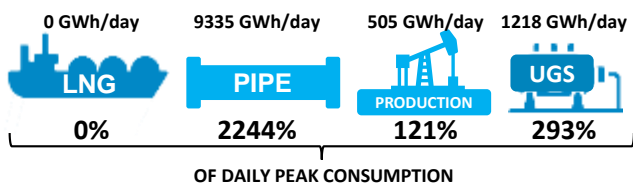
17% OF INSTALLED CAPACITY

0.9 TWH/YR GAS FIRED GENERATION



2% OF ANNUAL GENERATION

TECHNICAL CAPACITIES



STORAGE OBLIGATIONS



STRATEGIC STORAGE



PRICE CONTROL



LEGEND

<p>Data name: Share of gas in total energy supply Data source: Eurostat Simplified energy balances [nrg_bal_s] 2019 Calculation/methodology: Total energy supply natural gas / Total energy supply Total (GWh)</p>	<p>Data name: Russian gas dependency Data source: ACER Estimated number and diversity of supply sources 2020 Calculation/methodology: Share of Russian gas re-calculated based on neighboring country supply mix. For this reason, share of RU gas is higher than ACER data.</p>	<p>Data name: Share of households using natural gas Data source: National reporting for MMR (ACER – CEER), Eurostat Number of private households by household composition [lfst_hhnhtych] 2019 Calculation/methodology: Total number of household gas consumers / Total number of households</p>
<p>Data name: Natural gas consumption by sectors Data source: Eurostat Simplified energy balances [nrg_bal_s] Calculation/methodology: Gross inland consumption divided up to power&heat=transformation input-transformation output+distribution losses+energy sector energy use; industry=final consumption non-energy use+final consumption industry energy use; buildings=commercial and public services energy use+households energy use for 2019. Note: Conversion from GWh to bcm using 10.5 TWh/bcm</p>	<p>Data name: Share of gas in sectors total energy consumption Data source: Eurostat Simplified energy balances [nrg_bal_s] Calculation/methodology: Total energy supply natural gas by sector / Total energy supply Total by sector (GWh) for 2019.</p>	
<p>Data name: Household gas price Data source: Eurostat [nrg_pc_202] Calculation/methodology: Consumption band D2 : 20 GJ < Consumption < 200 GJ in EUR/MWh with all taxes and levies included for the second half 2020 and 2021. Change indicates the relative increase/decrease from 2020 July-December to 2021 July-December.</p>	<p>Data name: Industry gas price Data source: Eurostat [nrg_pc_202] Calculation/methodology: Consumption Band I3 : 10 000 GJ < Consumption < 100 000 GJ in EUR/MWh with all taxes and levies included for the second half 2020 and 2021. Change indicates the relative increase/decrease from 2020 July-December to 2021 July-December.</p>	
<p>Data name: Gas infrastructure map by country Data source: ENTSO-G The European Natural Gas Network Calculation/methodology: -</p>	<p>Data name: N-1 Data source: Energy Union indicators Calculation/methodology: % of total demand that can be satisfied if the largest item of gas supply infrastructure is disrupted.</p> <p>Data name: Network length Data source: ENTSOG TYNDP 2020 infrastructure report and TSO websites Calculation/methodology: Length of natural gas transmission network, km. Distribution network not included.</p> <p>Data name: Peak consumption Data source: ENTSOG winter supply outlook 2021/2022 Calculation/methodology: Daily maximum gas consumption, in Cold Winter scenario, DC (GWh/day), pg 45 Table 9.</p>	
<p>Data name: Gas production Data source: BP statistical review and Eurostat [nrg_bal_s] Calculation/methodology: Total gas production per year / Total primary energy supply (gas)</p> <p>Data name: R/P ratio Data source: BP statistical review and Eurostat [nrg_bal_s] Calculation/methodology: R/P (Reserves/production) = annual gas production / Total gas reserves. Denotes for how many years production may continue at the current rate.</p> <p>Data name: Share in DR production Data source: BP statistical review and Eurostat Simplified energy balances [nrg_bal_s] Calculation/methodology: Country gas production / total DR gas production</p>	<p>Data name: Gas-fired power plant capacities Data source: ENTSO-E Transparency platform, Installed capacity per production type in 2021 Calculation/methodology: Capacity of gas-fired power plants / Capacity of all power plants (MW)</p> <p>Data name: Gas-fired power generation Data source: ENTSO-E Transparency platform, Generation per production type in 2021 Calculation/methodology: generation of gas-fired power plants / generation of all power plants (TWh)</p>	
<p>Data name: Technical capacities of the gas transmission system Data source: ENTSOG Capacity map Calculation/methodology: LNG – total LNG entry capacity to the national transmission system, GWh/day; Pipe: total pipeline entry capacity, GWh/day; production: daily gas production, GWh/day; storage: daily technical withdrawal capacity, GWh/day</p>	<p>Data name: Regulations related to natural gas storage and price by country Data source: Storage obligation and Strategic storage: Report on Gas Storage Regulation and Indicators – ACER; Price control: CEER database 2021 Calculation/methodology: - Note: BA, ME, MD, RS, UA are missing</p>	



Certificate

DANUBE STRATEGY FLAGSHIP

This certificate is proudly awarded to
Diversification of gas supply in EUSDR

Danube Strategy Flagships are projects or processes that contribute to the implementation of the EU Strategy for the Danube Region (EUSDR), have a clear macro-regional dimension and a multi-level governance approach. They are of high importance for the Danube Region's economic, social and territorial cohesion and for improving the quality of life in the Danube Region.

Danube Strategy Flagships strengthen internal and external communication of the Strategy and the visibility of the topics, initiatives and prospects in the Danube Region. They illustrate the progress achieved in implementing the EUSDR and demonstrate exemplarily significant improvement in the Region that is induced by cooperation.

EUSDR National Coordinators and Priority Area Coordinators with the respective Steering Groups, in their capacity as representatives and key implementers of the EUSDR, as well as the Danube Strategy Point, are committed to contribute to and promote Danube Strategy Flagships in accordance with the Guidance Paper for identifying and listing Danube Strategy Flagships.

Date: 14 September 2022



EUSDR Priority Area(s): PA 2 Sustainable Energy